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JUL 31 2006

DIV. OF OIL, GAS & MINING

14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

July 28, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Federal #12-19-9-19
2018' FNL and 664' FWL
SW NW Section 19, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Tabatha Parker
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-76033	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Federal #12-19-9-19	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Parietta Bench Field 640	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2018' FNL and 664' FWL AT PROPOSED PRODUCING ZONE: SW NW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 19, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27.3 miles Southeast of Myton, UT.		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 664'	16. NUMBER OF ACRES IN LEASE: 600.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; SW NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 13,115'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4852' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,543'	594 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	13,115'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1360 sx 50-50 Poz, 14.1 ppg, 1.28 yield
			CONFIDENTIAL-TIGHT HOLE

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER
AGENT: PermitCo Inc. AGENT'S PHONE NO.: 303-857-9999	
NAME (PLEASE PRINT) Tabatha Parker	TITLE Agent for Gasco Production Company
SIGNATURE <i>Tabatha Parker</i>	DATE July 28, 2006

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38407**

(11/2001)

Federal Approval of this
Action is Necessary

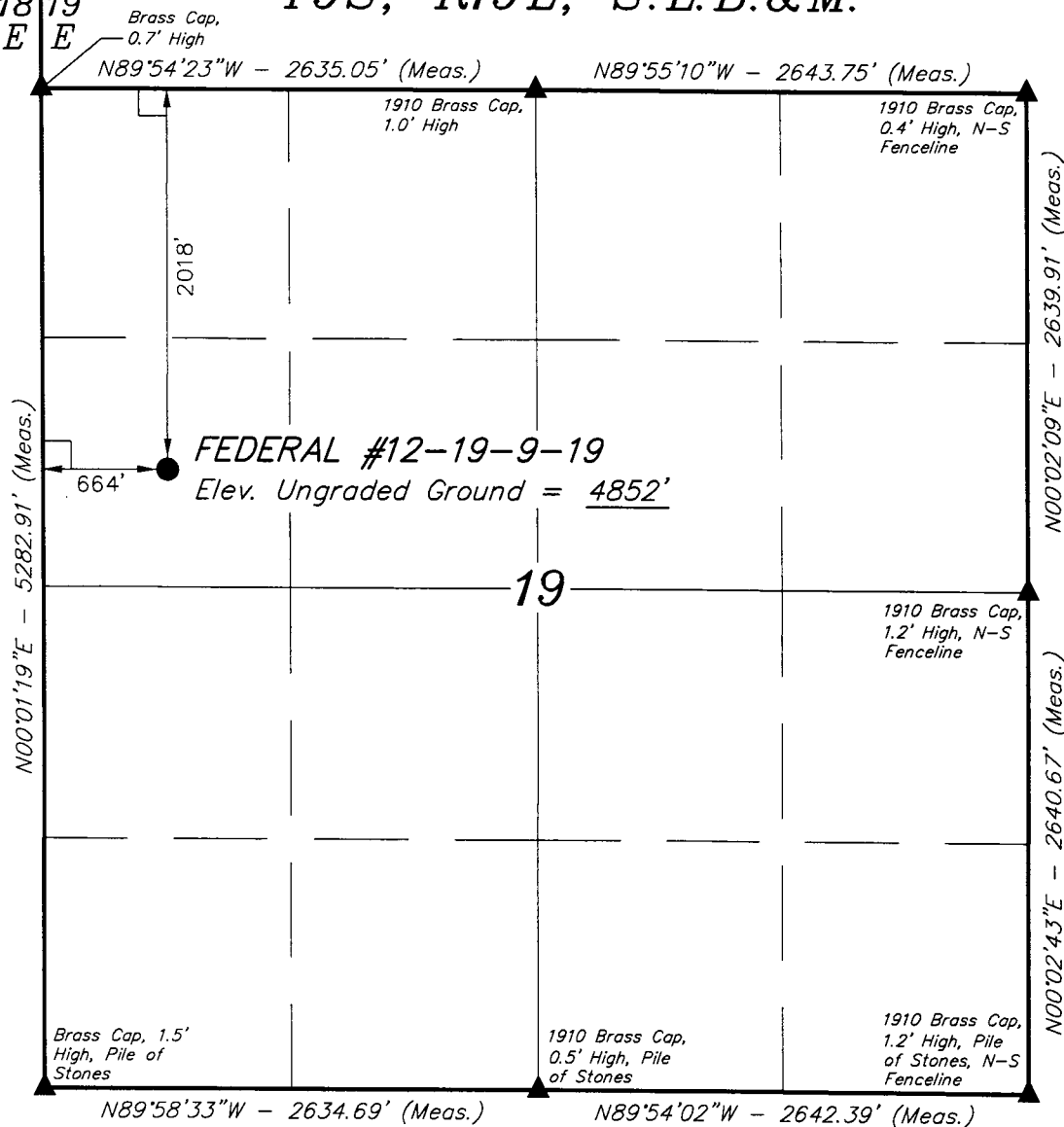
Approved by the
Utah Division of
Oil, Gas and Mining
Date: **08-01-06**
By: *[Signature]*
(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

R
18
E

T9S, R19E, S.L.B.&M.



GASCO PRODUCTION COMPANY

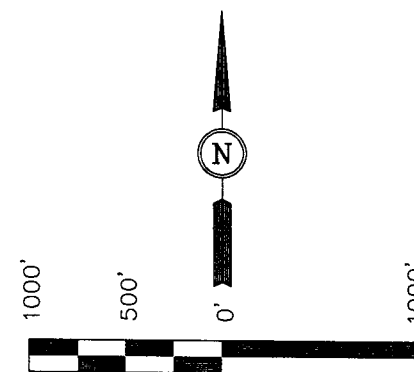
Well location, FEDERAL #12-19-9-19, located as shown in the SW 1/4 NW 1/4 of Section 19, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

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LEGEND:

- └─ = 90° SYMBOL DIV. OF OIL, GAS & MINING
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°01'05.25" (40.018125)
LONGITUDE = 109°49'48.80" (109.830222)
(AUTONOMOUS NAD 27)
LATITUDE = 40°01'05.38" (40.018161)
LONGITUDE = 109°49'46.28" (109.829522)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-07-05	DATE DRAWN: 09-14-05
PARTY J.W. C.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Federal #12-19-9-19
2018' FNL and 664' FWL
SW NW Section 19, T9S - R19E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**

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DIV. OF OIL, GAS & MINING



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,525'	-660'
Mesaverde	9,355'	-4,490'
Castlegate	11,885'	-7,020'
Blackhawk	12,110'	-7,245'
Spring Canyon	12,815'	-7,950'
TD	13,115'	-8,250'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,700'-9,355'
Gas	Mesaverde	9,355'-11,885'
Gas	Blackhawk	12,110'-13,015'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	- - -	New
Surface	0-3,543'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,115'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
Conductor	200 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 594 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1360 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,543'	Fresh Water	8.33	1	---	7-8
3,543' - TD	Fresh Water/DAP	9.0-11.5	30-40	12-20	8



There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.



Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch sands present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7344 psi. The maximum bottom hole temperature anticipated is 223 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.



8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.



- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #12-19-9-19
2018' FNL and 664' FWL
SW NW Section 19, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-76033

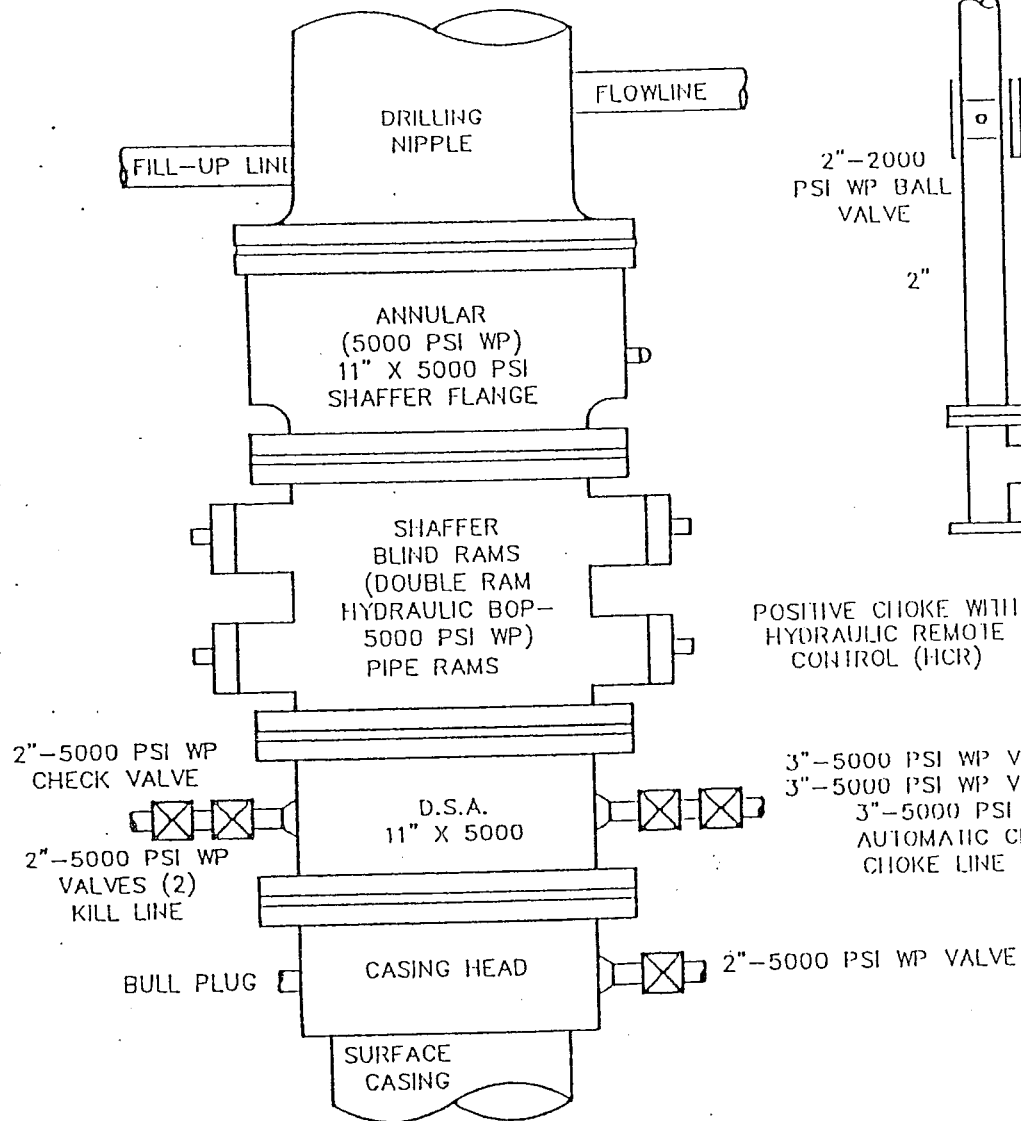
DRILLING PROGRAM

Page 12

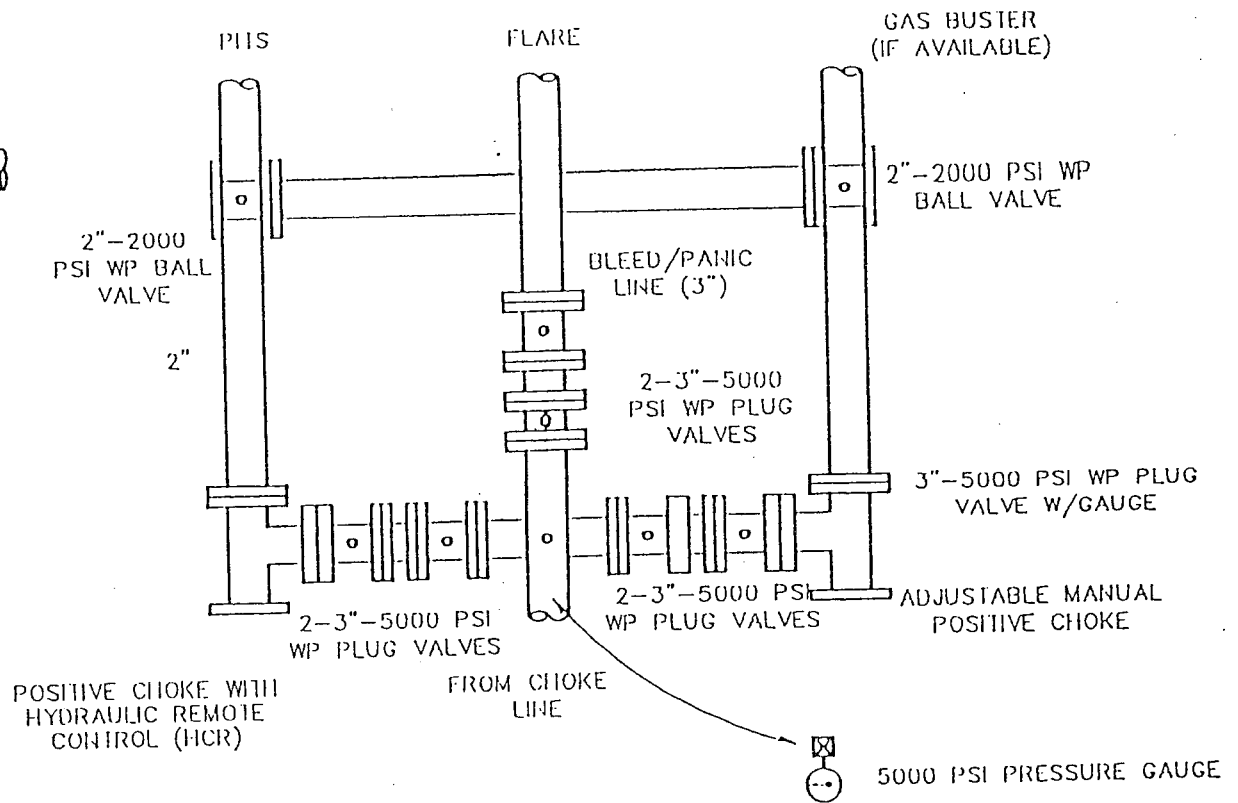
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKES MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKES AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKES LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -		forty-eight (48) hours prior to construction of location and access roads.
Location Completion -		prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice		within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Tuesday, March 14, 2006 at approximately 2:45 p.m. Weather conditions were warm and clear. In attendance at the onsite inspection were the following individuals:

Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Charlie Sharp	Botanist	Bureau of Land Management
Brandon McDonald	Wildlife Biologist	Bureau of Land Management
Bekee McGown	T & E Biologist	U.S. Fish & Wildlife
Lisa Smith	Permitting Agent	Permitco Inc.
Randy Smith	Field Assistant	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Shawn Elworthy	Field Supervisor	Gasco Production Company
Shawn Hawk	Surveyor	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 27.3 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 12.8 miles on the 8 mile flat road. Turn right and proceed southerly 1.2 miles. Turn right and proceed westerly 0.6 miles. Turn left onto the proposed access and proceed southerly 0.2 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.2 miles of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No culverts or low water crossings will be necessary.
- d. The last 0.2 miles of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.
- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.



- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road right of way will be required.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two
- d. Drilling wells - none
- e. Disposal wells -none
- f. Abandoned wells - four
- g. Dry Holes - none



4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #12-19-9-19
2018' FNL and 664' FWL
SW NW Section 19, T9S - R19E
Uintah County, Utah

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SURFACE USE PLAN

Page 5

- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.



7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.



9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the south side of the location, between Corners 2 and 8 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.



5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.



- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Western Wheatgrass	6
Galletta	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points,



excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report (dated August, 2005) is on file with the BLM.
- b. A paleontological review was conducted by Alden Hamblin on 10/27/2005 and the results of his findings have been submitted to the BLM.
- c. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and



-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #12-19-9-19
2018' FNL and 664' FWL
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SURFACE USE PLAN

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- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
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SURFACE USE PLAN

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CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 22, 2006

Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company

RECEIVED

AUG - 1 2006

DIV. OF OIL, GAS & MINING



PIPELINE INFORMATION
Federal #12-19-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in the same right of way.
9. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
10. The total length of pipeline is approximately 2,720 feet - see Map D.
11. Due to the rocky nature of the area, and shallow soils, the line will be laid on the surface as shown on Map D. The pipeline will follow existing or proposed roads.
12. The construction width for total surface disturbing activities is 30 feet.
13. The estimated total acreage involving all surface disturbing activities is 1.87 acres.
14. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
15. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY

FEDERAL #12-19-9-19

LOCATED IN UINTAH COUNTY, UTAH

SECTION 19, T9S, R19E, S.L.B.&M.

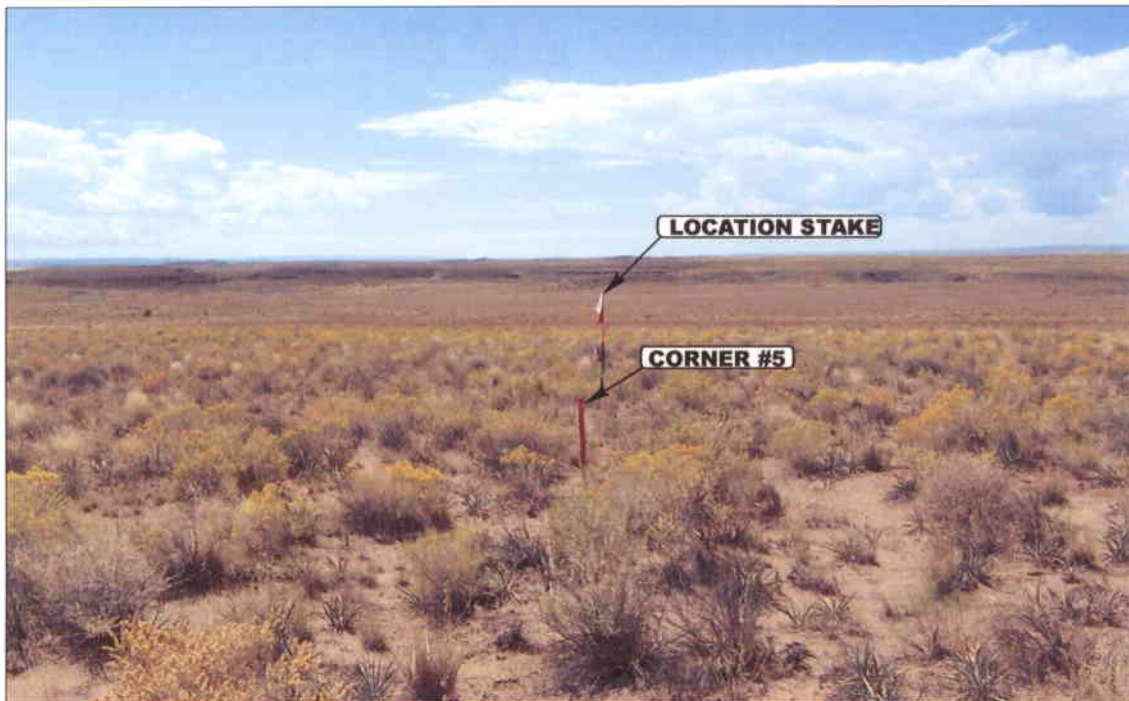


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

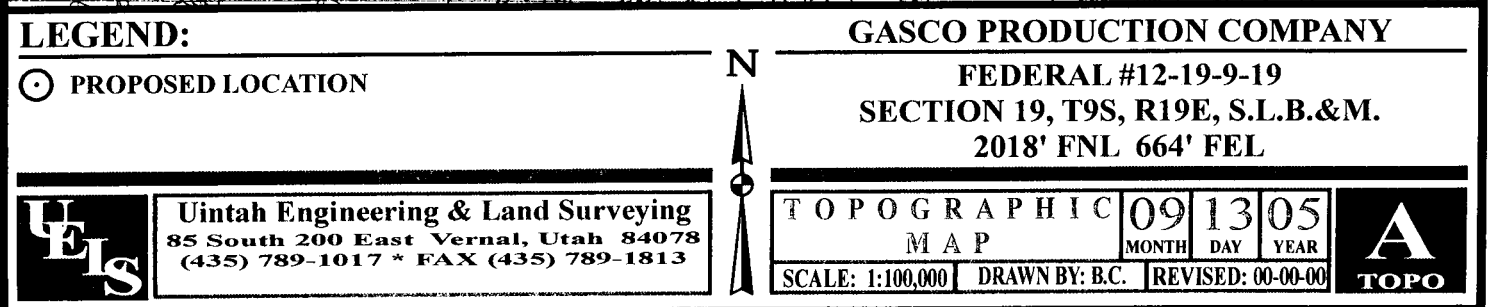
09 13 05
MONTH DAY YEAR

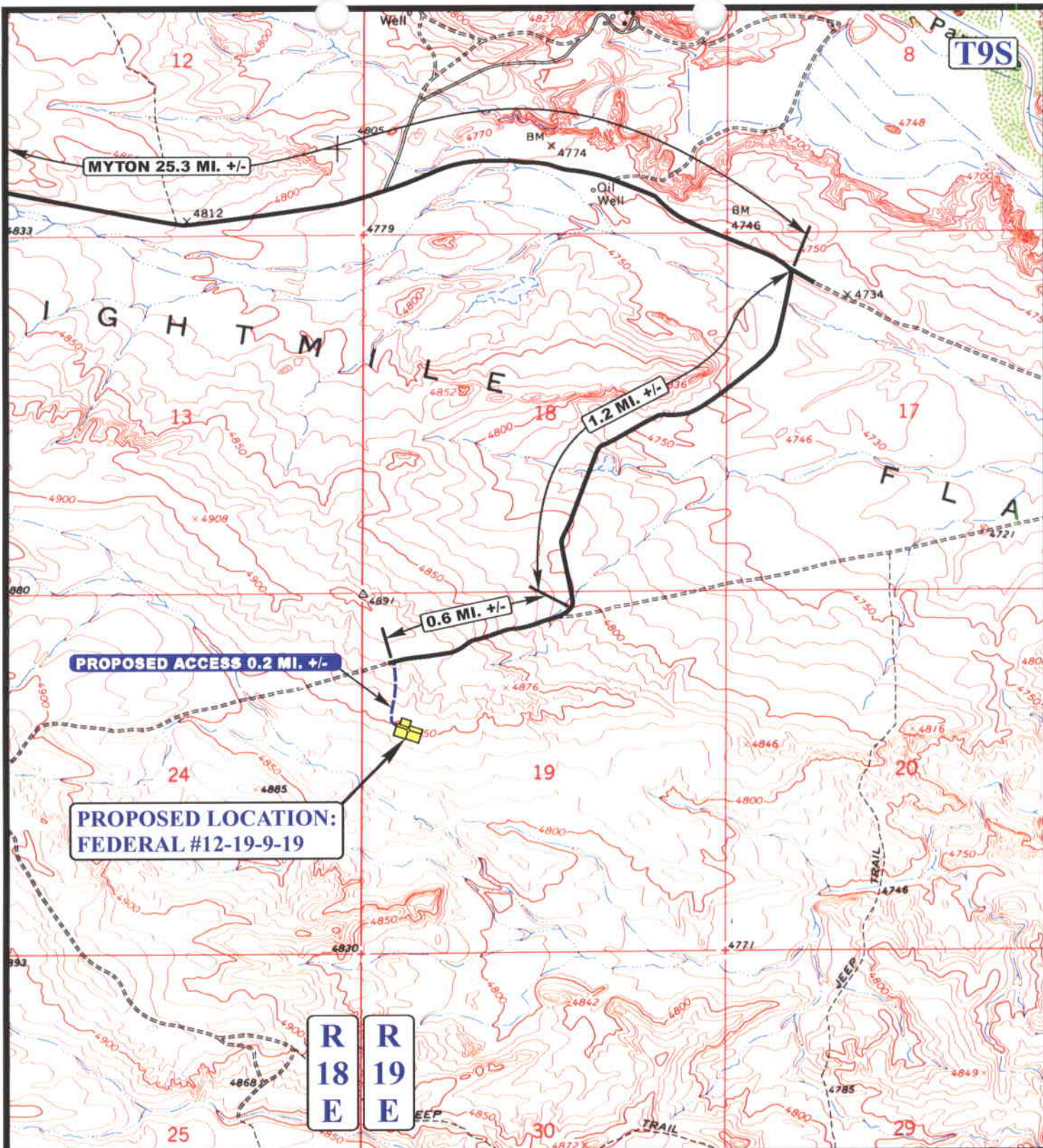
PHOTO

TAKEN BY: J.W.

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



GASCO PRODUCTION COMPANY

FEDERAL #12-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2018' FNL 664' FEL



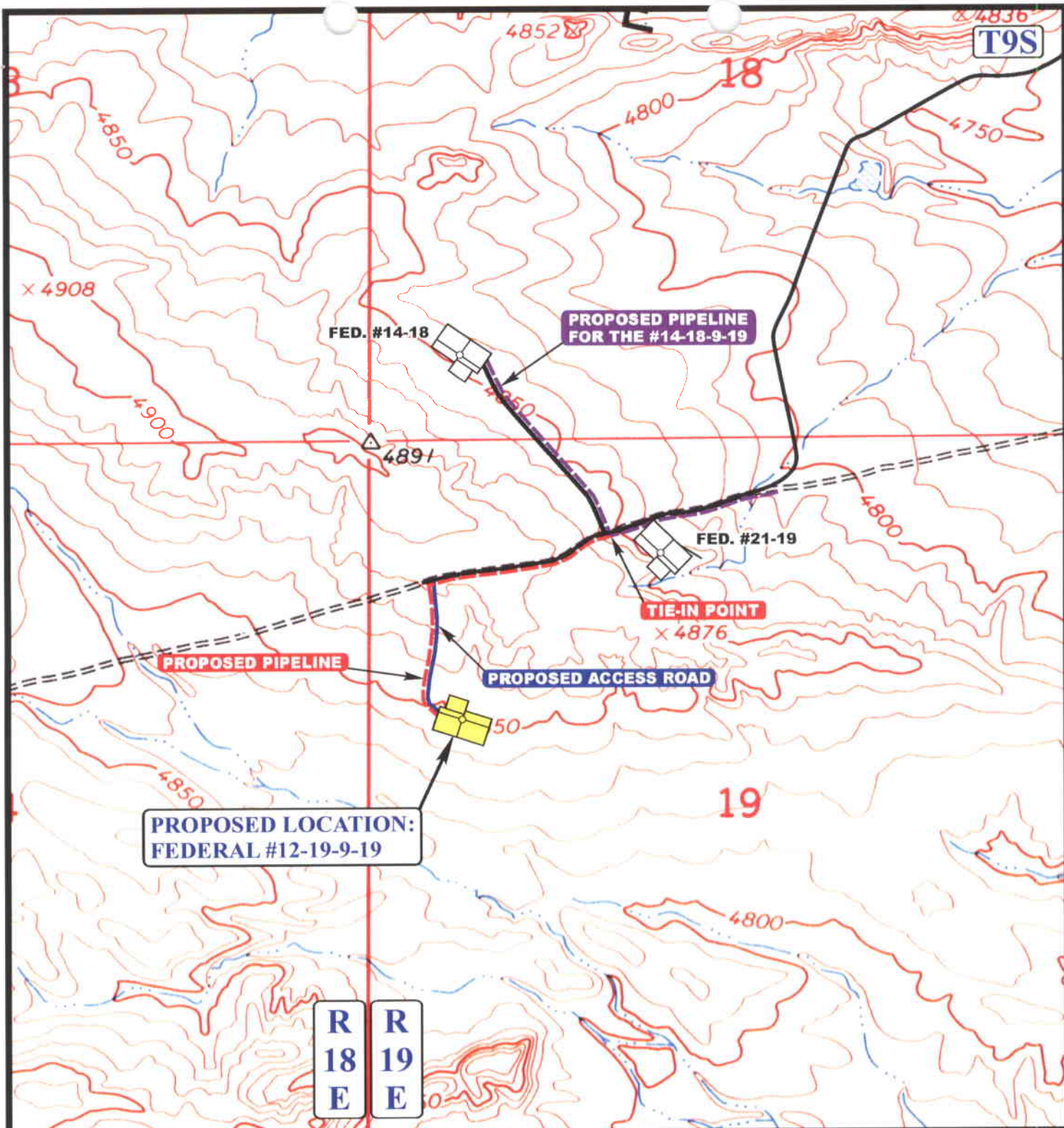
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 **13** **05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



GASCO PRODUCTION COMPANY

FEDERAL #12-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2018' FNL 664' FEL

TOPOGRAPHIC
MAP

09 13 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

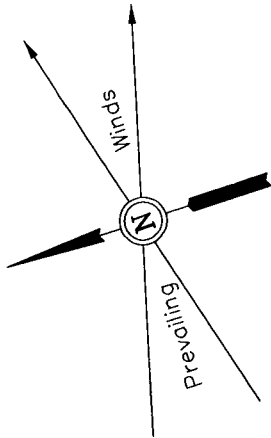


GASCO PRODUCTION COMPANY

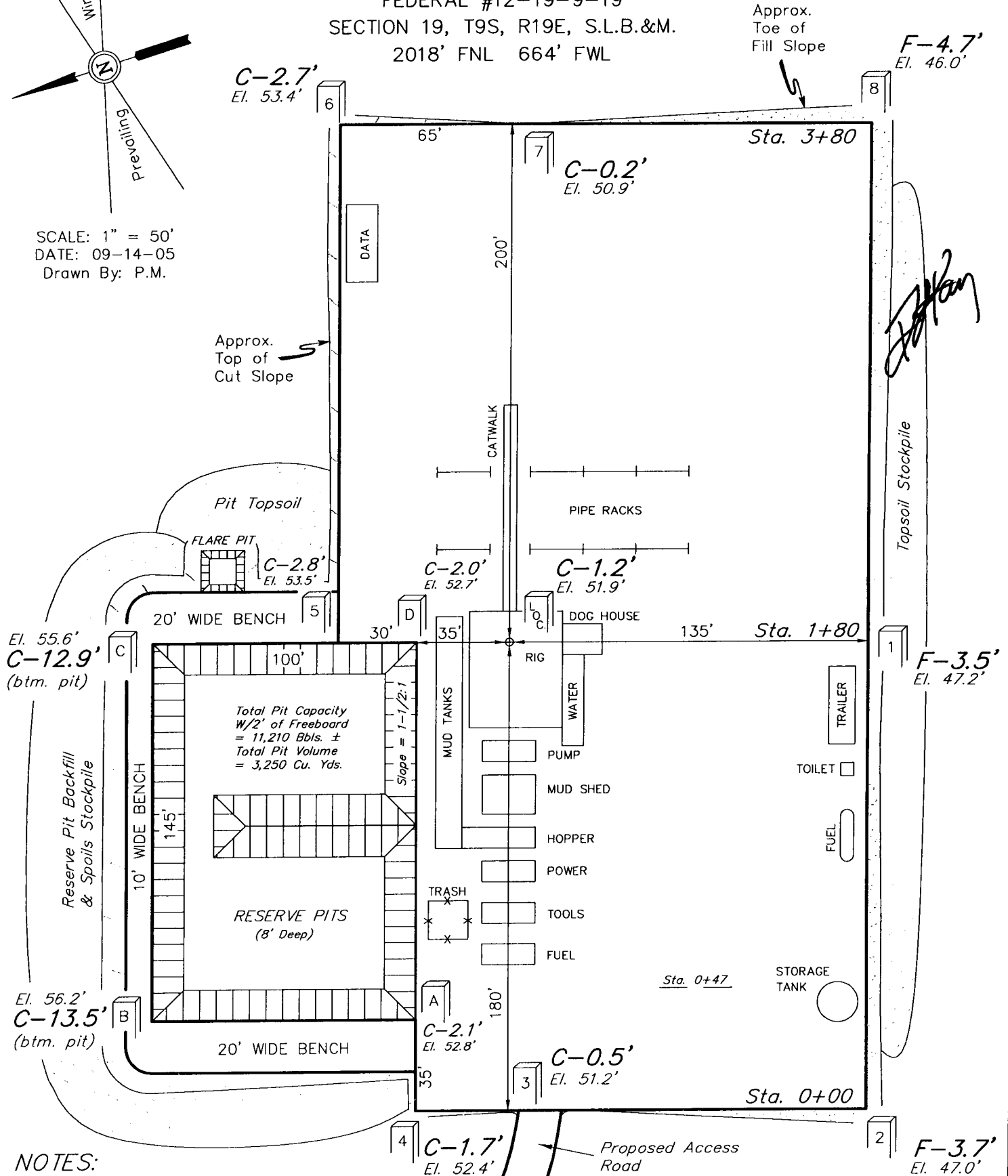
LOCATION LAYOUT FOR

FEDERAL #12-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2018' FNL 664' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 09-14-05
Drawn By: P.M.



NOTES:

Elev. Ungraded Ground at Location Stake = 4851.9'
Elev. Graded Ground at Location Stake = 4850.7'

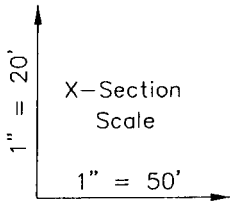
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

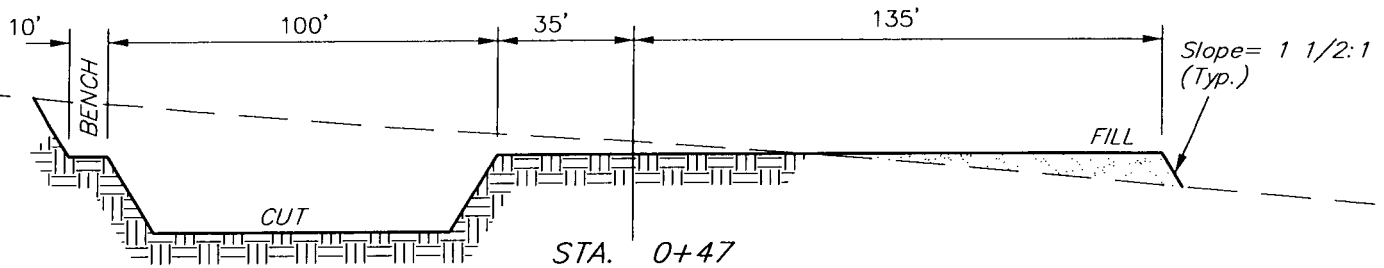
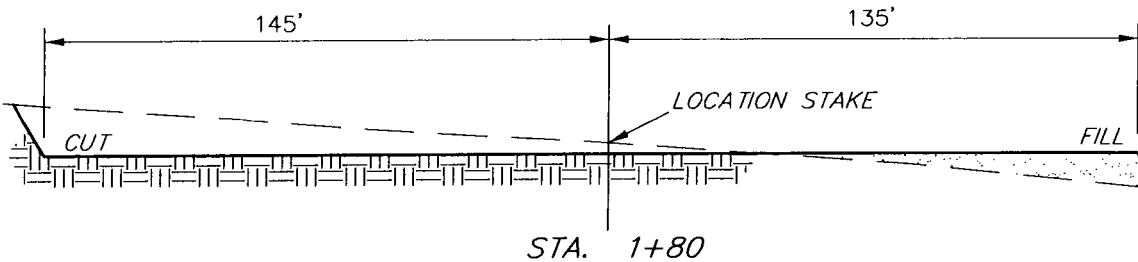
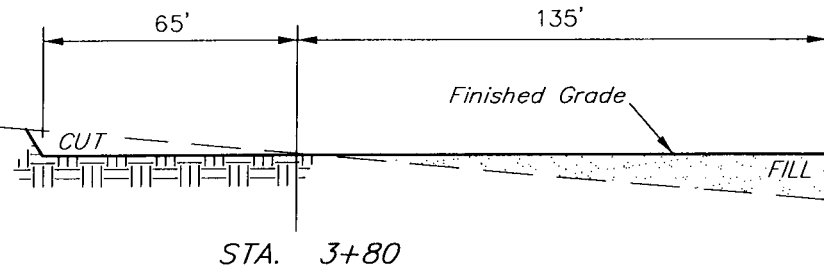
FEDERAL #12-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
2018' FNL 664' FWL

FIGURE #2

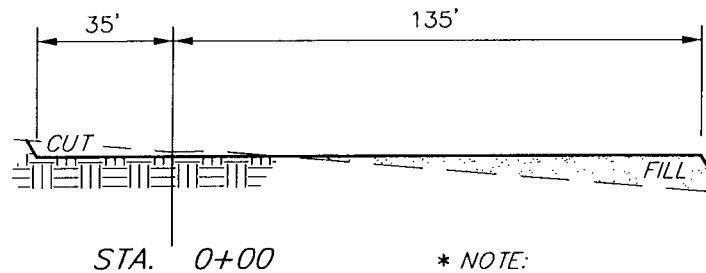


DATE: 09-14-05
Drawn By: P.M.

[Handwritten Signature]



Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,860 Cu. Yds.
Remaining Location	=	6,920 Cu. Yds.
TOTAL CUT	=	8,780 CU.YDS.
FILL	=	4,410 CU.YDS.

EXCESS MATERIAL	=	4,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,490 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	880 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

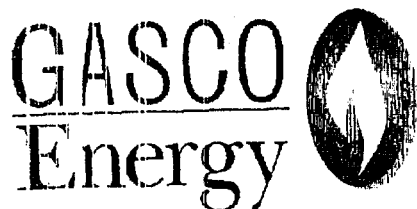
There will be no drilling from April 1st through June 15th for Mountain Plover and Burrowing Oil Stipulations.



ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report (dated August, 2005) is on file with the BLM.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

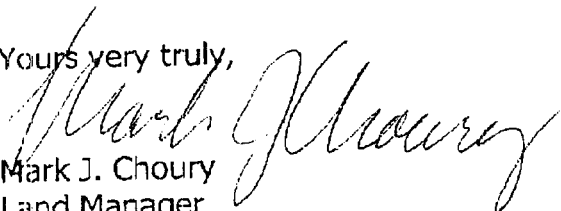
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/2006

API NO. ASSIGNED: 43-047-38407

WELL NAME: FEDERAL 12-19-9-19

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: TABATHA PARKER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNW 19 090S 190E

SURFACE: 2018 FNL 0664 FWL

BOTTOM: 2018 FNL 0664 FWL

COUNTY: UINTAH

LATITUDE: 40.01813 LONGITUDE: -109.8295

UTM SURF EASTINGS: 599890 NORTHINGS: 4430215

FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76033

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacey Strip



OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T.9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

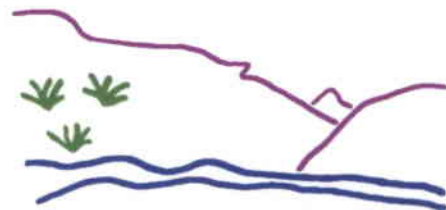
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-JULY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 1, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 12-19-9-19 Well, 2018' FNL, 664' FWL, SW NW, Sec. 19, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38407.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 12-19-9-19
API Number: 43-047-38407
Lease: UTU-76033

Location: SW NW **Sec.** 19 **T.** 9 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 24 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76033
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #12-19-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2018' FNL and 664' FWL At proposed prod. zone SW NW		9. API Well No. 43047-38407
14. Distance in miles and direction from nearest town or post office* Approximately 27.3 miles Southeast of Myton, UT.		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 664'	16. No. of Acres in lease 600.00	11. Sec., T., R., M., or Blk, and Survey or Area Section 19, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	19. Proposed Depth 13,115'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4852' GL	22. Approximate date work will start* ASAP	13. State UT
17. Spacing Unit dedicated to this well 40 Acres; SW NW		
20. BLM/BIA Bond No. on file Bond #UT-1233		
23. Estimated duration 35 Days		

24. Attachments

CONFIDENTIAL - EYES ONLY

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

RECEIVED
JAN 30 2007

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 3/22/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Jerry Kewerka</i>	Name (Printed/Typed) JERRY KEWERKA	Date 1-8-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

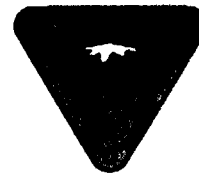


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 12-19-9-19
API No: 43-047-38407

Location: SWNW, Sec 19, T9S, R19E
Lease No: UTU-76033
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APD.
- A timing restriction on construction and drilling (including completion) from April 1 – August 15, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 15 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		Lbs. per acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil resspread over the surface; and, the surface revegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA Agreement Name and/or No
NA

8. Well Name and No
Federal 12-19-9-19

9. API Well No
43-047-38407

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2018' FNL & 664' FWL
SW NW of Section 19-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data confidential</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

6/20/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator Gasco Production Company		
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2018' FNL & 664' FWL SW NW of Section 19-T9S-R19E		

5. Lease Serial No. UTU-76033
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA Agreement Name and/or No. NA
8. Well Name and No. Federal 12-19-9-19
9. API Well No. 43-047-38407
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change conductor depth</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR
DATE: 7-11-07
INITIALS: CMO

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JUN 29 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

June 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

(Instructions on page 2)

By:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738407	Federal 12-19-9-19		SWNW	19	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16236	6/28/2007		7/23/07		
Comments: Spud Well <u>BLKHK=MURD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)



Engineering Technician

7/2/2007

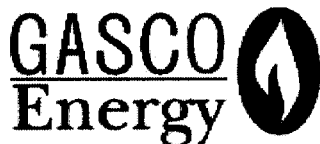
Title

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Date

JUL 02 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY **DAILY DRILLING REPORT**

RKB 17'

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

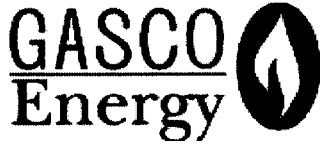
CONFIDENTIAL
T09S R 19E S-19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/8/2007		Days since spud: RU 2	
Current: Operations:									
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation: UINTA	
DMC:		TMC:		TDC: \$25,397		\$132,124			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm	Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	SPM:	Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg: \$ -		Day Rate: \$ 18,100			
Gel:	SPM:	MFG:	UD	Prod Csg: \$ -		Rental Tools: \$ 2,065			
WL:	GPM :	S/N:		Float Equip: \$ -		Trucking: \$ 907			
Cake:	Press:	Jets:		Well Head: \$ -		Water: \$ -			
Solids:	AV DC:	TD:		TBG/Rods: \$ -		Fuel: \$ -			
MBT:	AV DP:	Depth in:		Packers: \$ -		MI Pit system \$ -			
PH:	JetVel:	FTG:		Tanks: \$ -		Logging/Survey \$ -			
Pf/Mf:	ECD:	Hrs:		Separator: \$ -		Cement \$ -			
Chlor:	SPR #1 :	FPH:		Heater: \$ -		Bits: \$ -			
Ca:	SPR #2 :	WOB:		Pumping L/T: \$ -		Mud Motors \$ -			
DAP	Btms. Up:	R-RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -	Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs:			Daily Total: \$ -	Drilling Mud: \$ -		
6:00	18:00	12:00	FINISH BACK YARD START HOOKING ALL LINES UP, DERRICK IN THE AIR				Misc. / Labor: \$ 1,500		
18:00	06:00	12:00	RIG UP FLOOR, HOOK UP FLOW LINE				Camp Exp: \$ 1,825		
06:00							Daily Total: \$ 25,397		
0							Cum. Wtr: \$ -		
0							Cum. Fuel \$ -		
0							Cum. Bits: \$ -		
0							BHA		
0							BIT	12 1/4	
0							MUD MOTOR	0.16	
0							SHOCK SUB		
0							TELEDRIFT		
0							IBS		
0							1-8" DC		
0							IBS		
			Depth	Feet To Go	Depth	Feet To Go	2- 8" DC's		
			Wasatch	5529'	Sunnyside	12349'	12349'	XOVER	
			Mesaverde	9399'	Kenilworth	12567'	12567'	21- 6 1/4 DC's	
			Castlegate	11909'	Aberdeen	12674'	12674'	TOTAL BHA = 0.00	
			Desert	12129'	Spring cany.	12809'	12809'	Survey	
		24.00	Grassy	12249'	TD	13009'	13009'	Survey	
P/U		LITH:		BKG GAS					
S/O		FLARE: TRIP		DRLG		GAS BUSTER NO		CONN GAS	
ROT.		LAST CSG. RAN: 13 3/8"		SET @ 40' KB		PEAK GAS			
FUEL Used:		On Hand:		Co.Man		TRIP GAS			
BIT # 1		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S-19
43-047-38407

RKB 17'

AFE # 40156

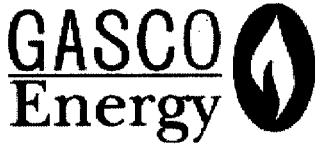
GPS N 40° 01' 04.7" W 109° 49' 48.8"

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/9/2007		Days since spud: 1		
Current Operations:										
Depth: 706'		Prog: 666'		D Hrs: 17.5		AV ROP: 38.1		Formation: UINTA		
DMC: \$2,092		TMC: \$2,092		TDC: \$54,986		INTANGIBLE COST \$187,110				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 110		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	UD513	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	1/1/1	SPM: 115		MFG:	UD	Prod Csg:	\$ -	Rental Tools:	\$ 2,065	
WL:		GPM: 790		S/N:	3651	Float Equip:	\$ -	Trucking:	\$ 5,515	
Cake:		Press: 1700		Jets:	7X14/1X16	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		TD:		TBG/Rods:	\$ -	Fuel:	\$ 14,075	
MBT:		AV DP:		Depth in:	40	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.0	JetVel:		FTG:	666	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	10/27	ECD:		Hrs:	17.5	Separator:	\$ -	Cement	\$ -	
Chlor:	500	SPR #1:		FPH:	38.1	Heater:	\$ -	Bits:	\$ 3,330	
Ca:	340	SPR #2:		WOB:	20/30	Pumping L/T:	\$ -	Mud Motors	\$ 2,188	
DAP		Btms. Up:		R-RPM:	55	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:				Total D.T.		M-RPM: 126		Misc: \$ -		
START	END	TIME	Total Rot. Hrs:		17.5	Daily Total:		\$ -		
6:00	12:30	6:30	FINISH RIGGING UP FLOOR, MU BHA						Misc. / Labor: \$ 4,821	
12:30	06:00	17:30	DRLG 40' TO 702' (666' @ 38.1 FPH)						Camp Exp: \$ -	
									Daily Total: \$ 54,986	
									Cum. Wtr: \$ -	
									Cum. Fuel \$ 14,075	
									Cum. Bits: \$ -	
									BHA	
			BIT 12 1/4						1.00	
			MUD MOTOR 0.16						32.46	
			SHOCK SUB						13.08	
			TELEDRIFT						7.57	
			IBS						7.22	
			1-8" DC						31.00	
			IBS						7.30	
			2- 8" DC's						58.52	
			XOVER						3.16	
			16- 6 1/4 DC's						497.45	
			TOTAL BHA =						658.76	
			Survey 1°						200'	
			Survey 1°						400'	
P/U		LITH:		BKG GAS						
S/O		FLARE:		TRIP	DRLG	GAS BUSTER	N0	CONN GAS		
ROT.		LAST CSG. RAN:		13 3/8"	SET @	40' KB	PEAK GAS			
FUEL Used:		On Hand:		Co.Man	Scott Allred	TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

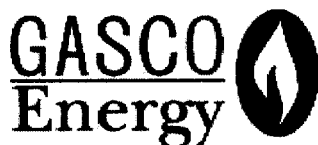
GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL
T09S R19E S-19
43-04N-3840N

RKB 17'

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/10/2007		Days since spud: 2			
Current: Operations:											
TRIP IN HOLE											
Depth: 1624'		Prog: 918'		D Hrs: 15.5		AV ROP: 59.2		Formation: UINTA			
DMC: \$3,020		TMC: \$5,112		TDC: \$132,412		\$319,521					
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1	2	Conductor:	\$ 2,025	Loc, Cost:	\$ -		
VIS:	26	SPM: 110	Size:	12 1/4	12 1/4	Surf. Csg:	\$ 96,174	Rig Move:	\$ -		
PV/YP:	1/	#2 F-1000 3.5 gpm	Type:	UD513	SEB1885	Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	1/1/1	SPM: 115	MFG:	UD	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,065		
WL:	H2O	GPM : 790	S/N:	3651	10932158	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	H2O	Press: 1700	Jets:	7X14/1X16	3X22	Well Head:	\$ -	Water:	\$ -		
Solids:	H2O	AV DC:	Depth out:	1624		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	H2O	AV DP:	Depth in:	40	1624	Packers:	\$ -	Casing Crew:	\$ -		
PH:	9.0	JetVel:	FTG:	1584		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	10/27	ECD:	Hrs:	33.0		Separator:	\$ -	Cement	\$ -		
Chlor:	500	SPR #1 :	FPH:	48.0		Heater:	\$ -	Bits:	\$ 4,590		
Ca:	340	SPR #2 :	WOB:	25/35		Pumping L/T:	\$ -	Mud Motors	\$ 1,938		
DAP		Btms. Up:	R-RPM:	55		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	126	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	3.5	Total Rot. Hrs:	33.0	Daily Total:	\$ 98,199	Drilling Mud:	\$ 3,020		
6:00	15:30	9:30	DRLG 706' TO 1305' (599' @ 63 FPH)						Misc. / Labor:	\$ 1,700	
15:30	16:00	0:30	RIG SERVICE						Camp Exp:	\$ -	
16:00	19:30	3:30	DOWN TIME: FIX WASHED OUT STAND PIPE						Daily Total:	\$ 34,213	
19:30	01:30	6:00	DRLG 1305' TO 1624' (319' @ 53 FPH)						Cum. Wtr:	\$ -	
01:30	04:00	2:30	TOOH						Cum. Fuel	\$ 14,075	
04:00	06:00	2:00	CHANGE BIT AND TIH						Cum. Bits:	\$ 7,920	
									BHA		
									BIT	12 1/4	1.00
									MUD MOTOR	0.16	32.46
									SHOCK SUB		13.08
									TELEDRIFT		7.57
									IBS		7.22
									1-8" DC		31.00
									IBS		7.30
									2- 8" DC's		58.52
									XOVER		3.16
									21- 6 1/4 DC's		652.78
									TOTAL BHA =		814.09
									Survey	1°	1000'
									Survey	1°	1500'
P/U											
LITH:											
BKG GAS											
S/O											
FLARE: TRIP DRLG GAS BUSTER NO											
CONN GAS											
ROT.											
LAST CSG. RAN: 13 3/8" SET @ 40' KB											
PEAK GAS											
FUEL											
Used: 1286 On Hand: 5949 Co.Man Scott Allred TRIP GAS											
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	8	8	RO	N-T	X	1/8		NR	PR		

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

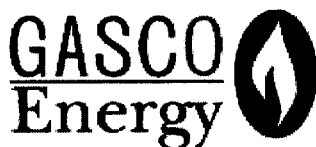
CONFIDENTIAL
T09S R19E S19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/12/2007		Days since spud: 4		
Current: Operations: DRLG										
Depth: 2785'		Prog: 555'		D Hrs: 16.0		AV ROP: 34.7		Formation: UINTA		
DMC: \$1,502		TMC: \$7,091		TDC: \$46,167		\$451,968				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm	Blt #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 110	Size:	12 1/4	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/	#2 F-1000 3.5 gpm	Type:	SEB1885	F40	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	1/1/1	SPM: 115	MFG:	SEC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,065	
WL:	H2O	GPM: 790	S/N:	10932158	PF 8864	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	H2O	Press: 1700	Jets:	3X22	3X24	Well Head:	\$ -	Water:	\$ -	
Solids:	H2O	AV DC:	Depth out:	2653		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	H2O	AV DP:	Depth in:	1624	2653	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.6	JetVel:	FTG:	1029	132	Tanks:	\$ -	Logging/Survey	\$ -	
Pi/Mf:	.30/.80	ECD:	Hrs:	26.5	5.0	Separator:	\$ -	Cement	\$ -	
Chlor:	1000	SPR #1:	FPH:	38.8	26.4	Heater:	\$ -	Bits:	\$ 18,000	
Ca:	100	SPR #2:	WOB:	25/35	25/30	Pumping L/T:	\$ -	Mud Motors	\$ 2,000	
DAP		Btms. Up:	R-RPM:	55	75	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	126	126	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	3.5	Total Rot. Hrs:	64.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,502	
6:00	13:00	7:00	DRLG 2230' TO 2534 (304' @ 43 FPH)						Misc. / Labor:	\$ 1,700
13:00	13:30	0:30	WIRE LINE SURVEY @ 2486 -5°						Camp Exp:	\$ -
13:30	16:30	3:00	DRLG 2534' TO 2630 (96' @ 32 FPH) WT ON BIT 30K -75 RPM's						Daily Total:	\$ 46,167
16:30	17:00	0:30	RIG SERVICE						Cum. Wtr:	\$ 22,083
17:00	18:00	1:00	DRLG 2630' TO 2653 (23' @ 23 FPH) WT ON BIT 30K -75 RPM's						Cum. Fuel	\$ 28,868
18:00	21:00	3:00	TOOH CHANGE BIT AND INSTALL IBS @ 60' & 90'						Cum. Bits:	\$ 43,920
21:00	22:00	1:00	TIH TAG TIGHT SOPT @ 2196						BHA	
22:00	24:00	2:00	REAM F/ 2196 TO 2292						BIT	12 1/4 1.00
24:00	00:30	0:30	TIH TAG TIGHT SOPT @ 2580						MUD MOTOR	0.16 32.46
00:30	01:00	0:30	REAM F/ 2580 TO 2653						SHOCK SUB	13.08
01:00	06:00	5:00	DRLG 2653' TO 2785 (132' @ 26 FPH) WT ON BIT 25K -75 RPM's						TELEDRIFT	7.57
									IBS	7.22
									1-8" DC	31.00
									IBS	7.30
									2- 8" DC's	58.52
									XOVER	3.16
									21- 6 1/4 DC's	652.78
									TOTAL BHA =	814.09
									Survey	5° 2486'
									Survey	6° 2772'
P/U	112	LITH:		BKG GAS						
S/O	107	FLARE:		TRIP	DRLG	GAS BUSTER	N0	CONN GAS		
ROT.	109	LAST CSG. RAN:		13 3/8"	SET @	40' KB	PEAK GAS			
FUEL	Used:	1551	On Hand:	2804	Co.Man	Scott Allred	TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	1	CT	N	4	I	NO	BHA	

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JUL 12 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY **DAILY DRILLING REPORT**

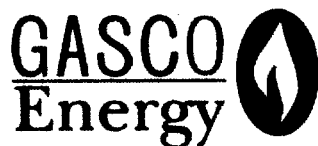
AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

CONFIDENTIAL
T09S R19E S-19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/13/2007		Days since spud: 5	
Current: Operations: DRLG									
Depth: 3094'		Prog: 309'		D Hrs: 14.0		AV ROP: 22.1		Formation: UINTA	
DMC: \$769		TMC: \$7,860		TDC: \$134,325		\$586,293			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 8.4	#1 F-1000 3.5 gpm	Bit #: 3	Conductor: \$ 9,691		Loc, Cost: \$ -				
VIS: 26	SPM: 110	Size: 12 1/4	Surf. Csg: \$ -		Rig Move: \$ 82,000				
PV/YP: 1/	#2 F-1000 3.5 gpm	Type: F40	Int. Csg: \$ -		Day Rate: \$ 19,900				
Gel: 1/1/1	SPM: 110	MFG: STC	Prod Csg: \$ -		Rental Tools: \$ 2,065				
WL: H2O	GPM: 700	S/N: PF 8864	Float Equip: \$ -		Trucking: \$ 540				
Cake: H2O	Press: 2000	Jets: 3X24	Well Head: \$ -		Water: \$ -				
Solids: H2O	AV DC: 237	Depth out:	TBG/Rods: \$ -		Fuel: \$ 14,410				
MBT: H2O	AV DP: 142	Depth in: 2653	Packers: \$ -		Casing Crew: \$ -				
PH: 9.4	JetVel: 217	FTG: 441	Tanks: \$ -		Logging/Survey \$ -				
Pf/Mf: 1.00/3.20	ECD: 8.4	Hrs: 19.0	Separator: \$ -		Cement \$ -				
Chlor: 4000	SPR #1:	FPH: 23.2	Heater: \$ -		Bits: \$ -				
Ca: 40	SPR #2:	WOB: 25/30	Pumping L/T: \$ -		Mud Motors \$ 1,750				
DAP	Btms. Up:	R-RPM: 75	Prime Mover: \$ -		Corrosion: \$ 500				
Time Break Down:		Total D.T. 3.5	M-RPM: 126		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 78.5		Daily Total: \$ 9,691		Drilling Mud: \$ 769		
6:00	08:30	2:30	DRLG 2785' TO 2835' (50' @ 20 FPH) 25k ON BIT					Misc. / Labor: \$ 1,700	
08:30	09:00	0:30	WIRE LINE SURVEY @ 2835 (7°)					Camp Exp: \$ -	
09:00	10:30	1:30	DRLG 2835' TO 2867' (32' @ 21 FPH) 25k ON BIT					Daily Total: \$ 124,634	
10:30	11:00	0:30	WIRE LINE SURVEY @ 2867 (MR)					Cum. Wtr: \$ 22,083	
11:00	13:30	2:30	DRLG 2867' TO 2963' (69' @ 28 FPH) 25k ON BIT					Cum. Fuel \$ 43,278	
13:30	14:00	0:30	WIRE LINE SURVEY @ 2963 (7°)					Cum. Bits: \$ 43,920	
14:00	15:30	1:30	DRLG 2963' TO 2995' (32' @ 21 FPH) 25k ON BIT					BHA	
15:30	18:30	3:00	TOOH TO CHANGE BHA					BIT	12 1/4 1.00
18:30	20:30	2:00	LAY DOWN STAB.MOTOR PICK PU .24 SLICK MUD MOTOR					MUD MOTOR	0.24 37.00
20:30	22:30	2:00	TIH					SHOCK SUB	13.08
22:30	23:00	0:30	WASH 60' TO BOTTOM (NO FILL)					TELEDIFT	7.57
23:00	03:00	4:00	DRLG 2995' TO 3062' (67' @ 17 FPH) 25k ON BIT					IBS	7.22
03:00	04:00	1:00	SURVEY @ 3062 (MR)					1-8" DC	31.00
04:00	06:00	2:00	DRLG 3062' TO 3094' (32' @ 16 FPH) 20k ON BIT					IBS	7.30
			<div style="text-align: center;"> RECEIVED JUL 13 2007 DIV. OF OIL, GAS & MINING </div>					2- 8" DC's	58.52
								XOVER	3.16
								21- 6 1/4 DC's	652.78
								TOTAL BHA =	818.63
								Survey	7° 2931'
								Survey	MR 3062'
P/U 112	LITH:		BKG GAS						
S/O 107	FLARE: TRIP DRLG		GAS BUSTER NO					CONN GAS	
ROT. 109	LAST CSG. RAN: 13 3/8"		SET @ 40' KB					PEAK GAS	
FUEL Used: 1551	On Hand: 2804		Co.Man Scott Allred					TRIP GAS	
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40156

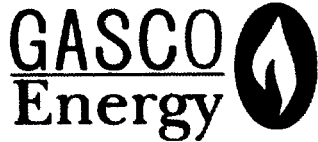
GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

CONFIDENTIAL
T09S R19E S-19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/14/2007		Days since spud: 6		
Current: Operations: DRLG										
Depth: 3490'		Prog: 396'		D Hrs: 20.5		AV ROP: 19.3		Formation: UINTA		
DMC: \$853		TMC: \$8,713		TDC: \$32,020		\$618,312				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 110		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	F40	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	1/1/1	SPM: 110		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,065	
WL:	H2O	GPM : 700		S/N:	PF 8864	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	H2O	Press: 2000		Jets:	3X24	Well Head:	\$ -	Water:	\$ -	
Solids:	H2O	AV DC: 237		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	H2O	AV DP: 142		Depth in:	2653	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.5	JetVel: 217		FTG:	837	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	1.00/3.20	ECD: 8.4		Hrs:	39.5	Separator:	\$ -	Cement	\$ -	
Chlor:	6000	SPR #1 :		FPH:	21.2	Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:	20/25	Pumping L/T:	\$ -	Mud Motors	\$ 2,563	
DAP		Btms. Up:		R-RPM:	75	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:				Total D.T.	M-RPM: 168	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	3.5		Total Rot. Hrs:	99.0	Daily Total:	\$ -	Drilling Mud: \$ 853	
6:00	07:00	1:00	WIRE LINE SURVEY @ 3094 (4 1/2°)							Misc. / Labor: \$ 5,284
07:00	07:30	0:30	RIG SEVICE							Camp Exp: \$ 255
07:30	09:30	2:00	DOWN TIME - SURVEY MACHINE DOWN, HAND LINE OUT AND NO RIG AIR							Daily Total: \$ 32,020
09:30	06:00	20:30	DRLG 3094' TO 3490' (396' @ 19.3 FPH)							Cum. Wtr: \$ 22,083
										Cum. Fuel \$ 43,278
										Cum. Bits: \$ 43,920
										3057- 6°
										3099- 6°
										BHA
										3121- 6° BIT 12 1/4 1.00
										3153- 6° MUD MOTOR 0.24 37.00
										3174- 6° SHOCK SUB 13.08
										3213- 5° TELEDRIFT 7.57
										3254- 5° IBS 7.22
										3284- 5° 1-8" DC 31.00
										3316- 4° IBS 7.30
										3346- 4° 2- 8" DC's 58.52
										3378- 3° XOVER 3.16
										3410- 3° 21- 6 1/4 DC's 652.78
										3442- 3° TOTAL BHA = 818.63
										Survey 4° 3346'
										Survey 3° 3442'
RECEIVED										
JUL 16 2007										
DIV. OF OIL, GAS & MINING										
P/U	130	LITH:				BKG GAS				
S/O	115	FLARE: TRIP DRLG				GAS BUSTER NO CONN GAS				
ROT.	120	LAST CSG. RAN: 13 3/8"				SET @ 40' KB PEAK GAS				
FUEL	Used: 1725	On Hand: 4355				Co.Man Scott Allred TRIP GAS				
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

T09S R19E S19
43-047-38407



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

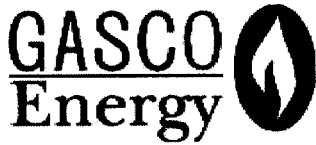
RKB 17'

Well: FED 12-9-19			Permit Depth: 13,115			Prog Depth: 13,009			Date: 7/15/2007			Days since spud: 7		
Current: Operations: CEMENT SURFACE PIPE														
Depth: 3580'			Prog: 90'			D Hrs: 4.5			AV ROP: 20.0			Formation: UINTA		
DMC: \$853			TMC:			\$9,566			TDC: \$39,448			\$657,760		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	8.4	#1 F-1000 3.5 gpm				Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	26	SPM: 110				Size:	12¼	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	1/	#2 F-1000 3.5 gpm				Type:	F40	Int. Csg: \$ -			Day Rate: \$ 19,900			
Gel:	1/1/1	SPM: 110				MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 2,065			
WL:	H2O	GPM :		700		S/N:	PF 8864	Float Equip: \$ -			Trucking: \$ -			
Cake:	H2O	Press:		2000		Jets:	3X24	Well Head: \$ -			Water: \$ -			
Solids:	H2O	AV DC:		237		Depth out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT:	H2O	AV DP:		142		Depth In:		Packers: \$ -			Casing Crew: \$ 13,267			
PH:	9.5	JetVel:		217		FTG:		Tanks: \$ -			Logging/Survey \$ -			
Pf/Mf:	1.00/3.20	ECD:		8.4		Hrs:		Separator: \$ -			Cement \$ -			
Chlor:	6000	SPR #1 :				FPH:		21.1		Heater: \$ -			Bits: \$ -	
Ca:	40	SPR #2 :				WOB:		20/25		Pumping L/T: \$ -			Mud Motors \$ 563	
DAP		Btms. Up:				R-RPM:		75		Prime Mover: \$ -			Corrosion: \$ 100	
Time Break Down:			Total D.T.			M-RPM:		168		Misc: \$ -			Consultant: \$ 1,000	
START	END	TIME	5.5			Total Rot. Hrs:		103.5		Daily Total: \$ -			Drilling Mud: \$ 853	
6:00	10:30	4:30	DRLG 3490' TO 3580' (90' @ 20 FPH)									Misc. / Labor: \$ 1,700		
10:30	12:00	1:30	CIRC.AND COND HOLE FOR CASING									Camp Exp: \$ -		
12:00	15:00	3:00	TOOH									Daily Total: \$ 39,448		
15:00	17:30	2:30	LAY DOWN 8" BHA									Cum. Wtr: \$ 22,083		
17:30	19:30	2:00	RU WEATHERFORD CASING CREW AND SAFTEY MEETING									Cum. Fuel \$ 43,278		
19:30	24:00	4:30	RUN 81 JOINTS 8 5/8 32# J55 CASING LANDED @ 3565									Cum. Bits: \$ 43,920		
24:00	02:00	2:00	CIRC. HOLE									BHA		
02:00	03:00	1:00	RU SCHLUMBERGER TO CEMENT SURFACE CASING, CONDUCTER PIPE SLIPED									BIT	12¼	1.00
03:00	06:00	3:00	DOWN 18", COULD NOT SET IN LANDING RING, PULLED SURFACE PIPE UP TO									MUD MOTOR	0.24	37.00
			CORRECT DEPTH, AND STARTED TO CEMENT CASING.									SHOCK SUB		13.08
			SAFETY MEETING AND CEMENT LEAD=640 SK, G+5.0%D044+11.28 LB/SK D020+									TELEDRIFT		7.57
			0.94 LB/SK D079+0.235 LB/SK D112 =11.0 PPG, YIELD 3.89,H2O 25.6 GL/SK									IBS		7.22
			TAIL = 370 SK, G94 LB/SK +1.88LB/SK S001+¼LB/SK D130= 15.8 PPG,YIELD 1.15									1-8" DC		31.00
			H2O 8.45 GL/SK, DISPLACED 214 BBLS WATER, CEMENT TO SURFACE @ 70 BBLS									IBS		7.30
			LOST CIRC. @ 120 BBLS INTO DISP.									2- 8" DC's		58.52
												XOVER		3.16
												21- 6¼ DC's		652.78
												TOTAL BHA = 818.63		
												Survey	4°	3346'
												Survey	3°	3442'
P/U	130	LITH:			DIV. OF OIL, GAS & MINING						BKG GAS			
S/O	115	FLARE:			TRIP	DRLG	GAS BUSTER			NO	CONN GAS			
ROT.	120	LAST CSG. RAN:			13 3/8"			SET @	40' KB			PEAK GAS		
FUEL	Used:	1725	On Hand:			4355			Co.Man	Scott Allred			TRIP GAS	
BIT #		3	ICS		OCS	DC	LOC	B/S	G	ODC		RP		
CONDITION														

43-047-38407

[illegible]

[illegible]



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

CONFIDENTIAL
T09S R19E S-19
43-047-38407

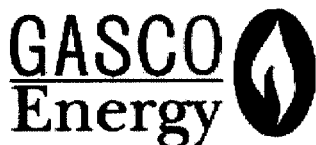
Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/19/2007		Days since spud: 11		
Current: Operations: DRLG										
Depth: 6578'		Prog: 948'		D Hrs: 15.0		AV ROP: 63.2		Formation: Wasatch		
DMC: \$1,849		TMC: \$20,055		TDC: \$33,177		\$865,245				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc, Cost: \$ -	
VIS:	26	SPM: 110		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rlg Move: \$ -	
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	504ZX	FM3555Z	Int. Csg:	\$ -	Day Rate: \$ 19,900	
Gel:	1/1/	SPM: 110		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools: \$ 2,306	
WL:	H2O	GPM: 700		S/N:	71146643	10918661	Float Equip:	\$ -	Trucking: \$ -	
Cake:	H2O	Press: 2000		Jets:	6X16	7X15	Well Head:	\$ -	Water: \$ -	
Solids:	0.3	AV DC: 362		Depth out:	5685		TBG/Rods:	\$ -	Fuel: \$ -	
MBT:	H2O	AV DP: 221		Depth in:	3580	5685	Packers:	\$ -	Casing Crew: \$ -	
PH:	8.9	JetVel: 105		FTG:	2105	892	Tanks:	\$ -	Logging/Survey \$ -	
Pf/Mf:	.70/5.50	ECD: 8.7		Hrs:	36.0	13.5	Separator:	\$ -	Cement \$ -	
Chlor:	8600	SPR #1:		FPH:	58.5	66.0	Heater:	\$ -	Bits: \$ 2,607	
Ca:	<40	SPR #2:		WOB:	25	20/25	Pumping L/T:	\$ -	Mud Motors \$ 1,875	
DAP	0.5	Btms. Up: 14		R-RPM:	70	60	Prime Mover:	\$ -	Corrosion: \$ 100	
Time Break Down:				Total D.T.	M-RPM:	60	60	Misc:	\$ -	
START	END	TIME	7.5		Total Rot. Hrs:	152.5	Daily Total:	\$ -	Consultant: \$ 1,000	
6:00	08:00	2:00	DRLG 5630 TO 5685 (55' @ 27.5 FPH)							Misc. / Labor: \$ 3,540
08:00	08:30	0:30	DROP SURVEY AND PUMP PILL							Camp Exp: \$ -
08:30	13:00	4:30	TOOH CHANGE OUT BIT AND MOTOR							Daily Total: \$ 33,177
13:00	15:30	2:30	TIH							Cum. Wtr: \$ 27,710
15:30	16:30	1:00	WASH TO BOTTOM 5624' TO 5686' = 62' (NO FILL)							Cum. Fuel \$ 57,687
16:30	06:00	13:30	DRLG 5686 TO 6578 (892' @ 66 FPH)							Cum. Bits: \$ 59,420
BHA										
							BIT #4	7 7/8	1.00	
							MUD MOTOR	0.15	33.09	
							TELEDRIFT		8.80	
							IBS		6.03	
							1-6" DC		31.08	
							IBS		6.03	
							20 6" DC's		621.84	
RECEIVED										
JUL 19 2007										
DIV. OF OIL, GAS & MINING										
							TOTAL BHA =	707.87		
							Survey	2°	6008'	
							Survey	2°	6519'	
24.00										
P/U	170	LITH:				BKG GAS 60				
S/O	145	FLARE:		TRIP	DRLG	GAS BUSTER	VENTING	CONN GAS 60		
ROT.	159	LAST CSG. RAN: 13 3/8"				SET @	40' KB		PEAK GAS 65	
FUEL	Used: 665	On Hand: 4488		Co.Man Scott Allred		TRIP GAS				
BIT # 4		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		8	2	CT	C	X	I	WT	PR	

T09SR19E S-19
43-047-38407



GPS N 40° 01' 04.7" W 109° 49' 48.8"

[illegible]



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

CONFIDENTIAL
T09S R19E S-19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/21/2007		Days since spud: 13				
Current: Operations: DRLG												
Depth: 8742'		Prog: 828'		D Hrs: 23.5		AV ROP: 35.2		Formation: Wasatch				
DMC: \$3,132		TMC: \$26,407		TDC: \$46,742		\$951,065						
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	5	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	26	SPM: 110		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	1/	#2 F-1000 3.5 gpm		Type:	FM3555Z	Int. Csg: \$ -		Day Rate: \$ 19,900				
Gel:	1/1/	SPM: 110		MFG:	SEC	Prod Csg: \$ -		Rental Tools: \$ 2,306				
WL:	H2O	GPM : 700		S/N:	10918661	Float Equip: \$ -		Trucking: \$ -				
Cake:	H2O	Press: 2000		Jets:	7X15	Well Head: \$ -		Water: \$ -				
Solids:	0.3	AV DC: 362		Depth out:		TBG/Rods: \$ -		Fuel: \$ 13,297				
MBT:	H2O	AV DP: 221		Depth in:	5685	Packers: \$ -		Casing Crew: \$ -				
PH:	8.9	JetVel: 105		FTG:	3057	Tanks: \$ -		Logging/Survey \$ -				
Pt/Mf:	70/5.50	ECD: 8.7		Hrs:	60.5	Separator: \$ -		Cement \$ -				
Chlor:	8600	SPR #1 :		FPH:	50.5	Heater: \$ -		Bits: \$ 2,277				
Ca:	<40	SPR #2 :		WOB:	20/25	Pumping L/T: \$ -		Mud Motors \$ 2,350				
DAP	0.5	Btms. Up: 14		R-RPM:	60	Prime Mover: \$ -		Corrosion: \$ 100				
Time Break Down:				Total D.T.		M-RPM:		Misc: \$ -				
START	END	TIME	7.5		Total Rot. Hrs:		199.5		Daily Total: \$ -			
6:00	16:30	10:30	DRLG 7914 TO 8296' (382' @ 36 FPH)							Misc. / Labor: \$ 1,700		
16:30	17:00	0:30	RIG SERVICE							Camp Exp: \$ 680		
17:00	06:00	13:00	DRLG 8296' TO 8742' (446' @ 34 FPH)							Daily Total: \$ 46,742		
										Cum. Wtr: \$ 27,710		
										Cum. Fuel \$ 70,984		
			MUD UP ON 7/21/2007 8500'							Cum. Bits: \$ 65,371		
										BHA		
										BIT #4	7 7/8	1.00
										MUD MOTOR	0.15	33.09
										TELEDRIFT		8.80
										IBS		6.03
										1-6" DC		31.08
										IBS		6.03
										20 6" DC's		621.84
										RECEIVED		
										JUL 25 2007		
										TOTAL BHA = 707.87		
										Survey	4°	8055'
										Survey	1°	8520'
		24.00								DIV. OF OIL, GAS & MINING		
P/U	210	LITH:		BKG GAS						60		
S/O	175	FLARE:		TRIP	DRLG	GAS BUSTER	VENTING	CONN GAS	640			
ROT.	190	LAST CSG. RAN:		13 3/8"		SET @	40' KB		PEAK GAS	640		
FUEL	Used:	1449	On Hand:	6080		Co.Man	Scott Allred		TRIP GAS			
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



AFE # 40156

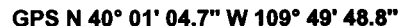
T09S R19ES-M.
43-047-38407

GPS N 40° 01' 04.7" W 109° 49' 48.8"

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[illegible]

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RKB 17'

[illegible]

43-047-38407



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

RKB 17'

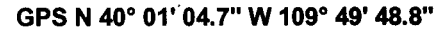
Well: FED 12-19-9-19			Permit Depth: 13,115			Prog Depth: 13,009			Date: 7/26/2007			Days since spud: 18						
Current: Operations: DRLG																		
Depth: 10670'			Prog: 595'			D Hrs: 23.5			AV ROP: 25.3			Formation: Mesaverde						
DMC: \$1,752			TMC: \$47,013			TDC: \$33,884						\$1,161,111						
Contractor: NABORS 611						Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST						
MW:	9.7	#1 F-1000 3.5 gpm				Bit #:	7				Conductor:	\$ -	Loc, Cost:	\$ -				
VIS:	40	SPM: 0				Size:	7 7/8				Surf. Csg:	\$ -	Rlg Move:	\$ -				
PV/YP:	8/14	#2 F-1000 3.5 gpm				Type:	506 ZX				Int. Csg:	\$ -	Day Rate:	\$ 19,900				
Gel:	7/20/	SPM: 113				MFG:	HTC				Prod Csg:	\$ -	Rental Tools:	\$ 2,306				
WL:	14	GPM : 394				S/N:	7109849				Float Equip:	\$ -	Trucking:	\$ -				
Cake:	2/	Press: 1250				Jets:	6X16				Well Head:	\$ -	Water:	\$ -				
Solids:	9	AV DC: 371				Depth out:					TBG/Rods:	\$ -	Fuel:	\$ -				
MBT:	10	AV DP: 201				Depth in:	9935				Packers:	\$ -	Casing Crew:	\$ -				
PH:	7.0	JetVel: 105				FTG:	735				Tanks:	\$ -	Logging/Survey	\$ -				
Pf/Mf:	.00/5.40	ECD: 9.8				Hrs:	31.0				Separator:	\$ -	Cement	\$ -				
Chlor:	9900	SPR #1 : 52@450				FPH:	23.7				Heater:	\$ -	Bits:	\$ 1,636				
Ca:	<40	SPR #2 :				WOB:	20/25				Pumping LT:	\$ -	Mud Motors	\$ -				
DAP	5	Btms. Up: 48				R-RPM:	60				Prime Mover:	\$ -	Corrosion:	\$ 100				
Time Break Down:					Total D.T.		M-RPM:		N/A		Misc:		\$ -		Consultant:		\$ 1,000	
START	END	TIME		11		Total Rot. Hrs:		282.5		Daily Total:		\$ -		Drilling Mud:		\$ 1,752		
6:00	15:00	9:00		DRLG 10075' TO 10317' (242' @ 27FPH)										Misc. / Labor:		\$ 6,765		
15:00	15:30	0:30		RIG SERVICE										Camp Exp:		\$ 425		
15:30	06:00	14:30		DRLG 10317' TO 10670' (353' @ 24FPH)										Daily Total:		\$ 33,884		
06:00														Cum. Wtr:		\$ 29,916		
0														Cum. Fuel		\$ 85,326		
0														Cum. Bits:		\$ 89,673		
0														BHA				
0														BIT #4	7 7/8	1.00		
0														BIT SUB		4.01		
0														21- DC's		652.79		
				40BBL GAS KICK @ 10370														
				BEFORE KICK MUD # 9.6 AFTER KICK WEIGHT UP TO 10.2#														
				GAS UNIT AT KICK 8500 AFTER KICK BACK GROUND GAS 4500/5000 UNITS														
				FLARE ON GAS BUSTER FOR KICK 15/20'														
					Depth	Feet To Go		Depth	Feet To Go									
				Wasatch	5529'	0'		Sunnyside	12349'	1679'								
				Mesaverde	9399'	0'		Kenilworth	12567'	1897'								
				Castlegate	11909'	1239'		Aberdeen	12674'	2004'	TOTAL BHA =			657.80				
				Desert	12129'	1459'		Spring cany	12809'	2139'	Survey	4"	8833'					
		24.00		Grassy	12249'	1579'	TD	13009'	2339'	Survey	2"	9935'						
P/U	235				FLARE DRLG: 5'				BKG GAS				4500					
S/O	195				FLARE TRIP: 0'				GAS BUSTER VENTING				CONN GAS 7000/8000					
ROT.	210				LAST CSG. RAN: 8 5/8				SET @ 3565				PEAK GAS 8500					
FUEL	Used: 1167				On Hand: 5817				Co.Man Scott Allred				TRIP GAS 0					
BIT #		7		ICS		OCS	DC	LOC	B/S	G	ODC		RP					
CONDITION																		

RECEIVED


JUL 26 2007

DIV. OF OIL, GAS & MINING

- T09S R19E S-19
43-047-38407



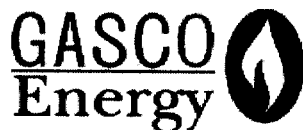
DIV. OF OIL, GAS & MINING

GASCO
Energy 

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

Well:		FED 12-19-9-19		Permit Depth:		13,115		Prog Depth:		13,009		Date:		7/28/2007		Days since spud:		20							
Current Operations:				DRLG																					
Depth:		11240'		Prog:		110'		D Hrs:		10.0		AV ROP:		11.0		Formation:				MESAVERDE					
DMC:		\$3,315		TMC:		\$53,840						TDC:		\$39,224		\$1,233,493									
Contractor:				NABORS 611				Mud Co:				MI DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST					
MW:	10.4	#1 F-1000 3.5 gpm				Bit #:		7		8		Conductor:		\$ -		Loc, Cost:		\$ -							
VIS:	50	SPM:				0		Size:		7 7/8		7 7/8		Surf. Csg:		\$ -		Rig Move:		\$ -					
PV/YP:	12/23	#2 F-1000 3.5 gpm				Type:		506 ZX		506ZX		Int. Csg:		\$ -		Day Rate:		\$ 19,900							
Gel:	12/24/	SPM:				111		MFG:		HTC		HTC		Prod Csg:		\$ -		Rental Tools:		\$ 2,306					
WL:	15.2	GPM :				394		S/N:		7109849		7114380		Float Equip:		\$ -		Trucking:		\$ -					
Cake:	2/	Press:				1515		Jets:		6X16		6/16		Well Head:		\$ -		Water:		\$ 300					
Solids:	12	AV DC:				365		Depth out:		11151		11240		TBG/Rods:		\$ -		Fuel:		\$ -					
MBT:	12.5	AV DP:				198		Depth in:		9935		11151		Packers:		\$ -		Casing Crew:		\$ -					
PH:	8.0	JetVel:				105		FTG:		1216		89		Tanks:		\$ -		Logging/Survey		\$ -					
Pf/Mf:	.00/5.20	ECD:				11		Hrs:		56.5		8.0		Separator:		\$ -		Cement		\$ -					
Chlor:	10000	SPR #1 :				52-450		FPH:		21.5		11.1		Heater:		\$ -		Bits:		\$ 12,303					
Ca:	<40	SPR #2 :						WOB:		25-30		22-25		Pumping L/T:		\$ -		Mud Motors		\$ -					
DAP	5	Btms. Up:				52.8		R-RPM:		60		60-70		Prime Mover:		\$ -		Corrosion:		\$ 100					
Time Break Down:						Total D.T.		M-RPM:		N/A		N/A		Misc:		\$ -		Consultant:		\$ 1,000					
START	END	TIME				11		Total Rot. Hrs:		316.0		Daily Total:		\$ -		Drilling Mud:		\$ 3,315							
06:00	08:00	2:00		DRLG 11,130' - 11,151' (21', 10.5 FPH).																Misc. / Labor:		\$ -			
08:00	09:00	1:00		CIRC, DROP SURVEY (MISS-RUN).																Camp Exp:		\$ -			
09:00	20:30	11:30		TRIP FOR BIT N° 8.																Daily Total:		\$ 39,224			
20:30	22:00	1:30		WASH AND REAM 11,060' - 11,240' (NO FILL).																Cum. Wtr:		\$ 30,216			
22:00	06:00	8:00		DRLG 11,151' - 11,240' (89', 14.8 FPH).																Cum. Fuel		\$ 85,326			
																				Cum. Bits:		\$ 101,976			
																				BHA					
																				6" DS		21		652.79	
																				BS		1		4.01	
																				BIT		1		1.00	



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156


GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL

T09S R19E S19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 7/28/2007		Days since spud: 21			
Current: Operations:		DRLG									
Depth: 11395'		Prog: 155'		D Hrs: 12.0		AV ROP: 12.9		Formation: MESAVERDE			
DMC: \$3,118		TMC:		\$56,959		TDC: \$59,350		\$1,292,845			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST					
MW:	10.3	#1 F-1000 3.5 gpm		Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM: 0		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/20	#2 F-1000 3.5 gpm		Type:	506ZX	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	12/28/	SPM: 111		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,306	
WL:	12.4	GPM: 394		S/N:	7114380	7115675	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1571		Jets:	6/16	6/16	Well Head:	\$ -	Water:	\$ 300	
Solids:	12	AV DC: 365		Depth out:	11395		TBG/Rods:	\$ -	Fuel:	\$ 14,200	
MBT:	12.5	AV DP: 198		Depth in:	11151	11395	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 105		FTG:	244		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/5.10	ECD: 10.82		Hrs:	20.0		Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1: 52-450		FPH:	12.2		Heater:	\$ -	Bits:	\$ 18,426	
Ca:	<40	SPR #2:		WOB:	22-25		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	4.5	Btms. Up: 52.8		R-RPM:	60-70		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T.		M-RPM:		N/A	Misc:		\$ -	Consultant:	\$ 1,000
START	END	TIME		Total Rot. Hrs:		328.0	Daily Total:		\$ -	Drilling Mud:	\$ 3,118
06:00	17:30	11:30		DRLG 11,240' - 11391' (151', 13.1 FPH).			Misc. / Labor:		\$ -		
17:30	18:00	0:30		RIG SER, TEST HYD, PIPE RAMS AND HCR.			Camp Exp:		\$ -		
18:00	18:30	0:30		DRLG 11391' - 11,395' (4', 13.1 FPH).			Daily Total:		\$ 59,350		
18:30	19:30	1:00		CIRC DROP SURVEY TOOL (SURVEY 3°).			Cum. Wtr:		\$ 30,216		
19:30	06:00	10:30		TRIP FOR BIT N° 9.			Cum. Fuel		\$ 99,526		
							Cum. Bits:		\$ 108,099		
RECEIVED JUL 30 2007 DIV. OF OIL, GAS & MINING						BHA					
						6" DS	21	652.79			
						BS	1	4.01			
						BIT	1	1.00			
						TOTAL BHA = 657.80					
						Survey		3°	11391'		
						Survey					
P/U	260	FLARE DRLG:		GAS BUSTER		BKG GAS					
S/O	190	FLARE TRIP:		GAS BUSTER		CONN GAS					
ROT.	223	LAST CSG. RAN: 8 5/8		SET @ 3565 KB		PEAK GAS					
FUEL	Used: 963	On Hand: 7235		Co.Man J DUNCAN		TRIP GAS					
BIT # 8		ICS		OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		4		2	WT	M	X	I	BT	PR	

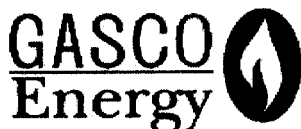
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GASCO
Energy 

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL
T093 R19E S-19
43-04N-3840N

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 8/1/2007		Days since spud: 24				
Current: Operations: DRLG												
Depth: 12027'		Prog: 99'		D Hrs: 9.0		AV ROP: 11.0		Formation: CASTLEGATE				
DMC: \$3,763		TMC: \$70,472		TDC: \$49,312		INTANGIBLE COST \$1,394,584						
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST					
MW:	10.5	#1 F-1000 3.5 gpm	Bit #:	10	Conductor:	\$ -	Loc, Cost:	\$ -				
VIS:	36	SPM: 0	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	10/12	#2 F-1000 3.5 gpm	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,900				
Gel:	12/27/33	SPM: 111	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,306				
WL:	16.5	GPM: 394	S/N:	7114929	Float Equip:	\$ -	Trucking:	\$ 550				
Cake:	2'	Press: 1650	Jets:	6/16	Well Head:	\$ -	Water:	\$ 300				
Solids:	12	AV DC: 365	Depth out:	12027	TBG/Rods:	\$ -	Fuel:	\$ -				
MBT:	12.5	AV DP: 198	Depth in:	11928	Packers:	\$ -	Casing Crew:	\$ -				
PH:	7.8	JetVel: 105	FTG:	99	Tanks:	\$ -	Logging/Survey	\$ -				
Pf/Mf:	.005/540	ECD: 10.75	Hrs:	9.0	Separator:	\$ -	Cement	\$ -				
Chlor:	10000	SPR #1: 52-490	FPH:	11.0	Heater:	\$ -	Bits:	\$ 20,993				
Ca:	<20	SPR #2:	WOB:	25	Pumping L/T:	\$ -	Mud Motors	\$ -				
DAP	4.5	Btms. Up: 56.7	R-RPM:	80	Prime Mover:	\$ -	Corrosion:	\$ 100				
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000			
START	END	TIME	18	Total Rot. Hrs:	372.5	Daily Total:	\$ -	Drilling Mud:	\$ 3,763			
06:00	11:30	5:30	TRIP OUT W/ BIT 9 (CHECK WEAR BUSHING - OK).				Misc. / Labor:	\$ 400				
11:30	13:30	2:00	TRIP IN W/ BIT N° 10.				Camp Exp:	\$ -				
13:30	16:00	2:30	SLIP AND CUT DRLG LINE.				Daily Total:	\$ 49,312				
16:00	19:30	3:30	CONT. TRIP IN HOLE W/ BIT N° 10.				Cum. Wtr:	\$ 31,415				
19:30	21:00	1:30	WASH AND REAM 11,823' - 11,928'. (NO FILL).				Cum. Fuel	\$ 85,326				
21:00	06:00	9:00	DRLG 11,928' - 12,027 (99', 11.0 FPH).				Cum. Bits:	\$ 144,126				
							BHA					
							6" DS	21	652.79			
							BS	1	4.01			
							BIT	1	1.00			
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED AUG 01 2007 </div>												
							DIV. OF OIL, GAS & MINING					
							Depth Feet To Go Depth Feet To Go					
							Wasatch	5529'	0'	Sunnyside	12349'	322'
							Mesaverde	9399'	0'	Kenilworth	12567'	540'
							Castlegate	11909'	-118'	Aberdeen	12674'	647'
							Desert	12129'	102'	Spring canyc	12809'	782'
							Grassy	12249'	222'	TD	13006'	979'
							TOTAL BHA = 657.80					
							Survey	MR	11880'			
							Survey					
P/U	270	FLARE DRLG: 6'-8'		GAS BUSTER		OFF	BKG GAS 4000					
S/O	200	FLARE TRIP:		GAS BUSTER		NA	CONN GAS 4400					
ROT.	234	LAST CSG. RAN: 8 5/8		SET @		3565 KB	PEAK GAS 4400					
FUEL	Used: 929	On Hand: 4091		Co. Man		J DUNCAN	TRIP GAS NA					
BIT N°	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION		4	2	WT	M	X	I	BT	PR			



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL
T09S R19E S-19
43-047-38407

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 8/2/2007		Days since spud: 25	
Current: Operations: CIRC AND COND HOLE.									
Depth: 12198'		Prog: 171'		D Hrs: 15.5		AV ROP: 11.0		Formation: CASTLEGATE	
DMC: \$6,907		TMC: \$77,379		TDC: \$30,513		\$1,425,097			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	#1 F-1000 3.5 gpm	Bit #:	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 0	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/20	#2 F-1000 3.5 gpm	Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	14/26/34	SPM: 111	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,306	
WL:	20	GPM: 394	S/N:	7114929	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1650	Jets:	6/16	Well Head:	\$ -	Water:	\$ 300	
Solids:	12	AV DC: 365	Depth out:	12198	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 198	Depth in:	11928	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 105	FTG:	270	Tanks:	\$ -	Logging/Survey	\$ -	
PI/Mf:	7.8/4.6	ECD: 10.7	Hrs:	24.5	Separator:	\$ -	Cement	\$ -	
Chlor:	11000	SPR #1: 54/360	FPH:	11.0	Heater:	\$ -	Bits:	\$ -	
Ca:	<20	SPR #2:	WOB:	25-30	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	3.5	Btms. Up: 57.5	R-RPM:	60-80	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T. 18		M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs: 388.0		Daily Total:	\$ -	Drilling Mud:	\$ 6,907	
06:00	08:00	2:00	DRLG 12,027' - 12,062' (35', 17.5 FPH).				Misc. / Labor:	\$ -	
08:00	08:30	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.				Camp Exp:	\$ -	
08:30	14:00	5:30	DRLG 12,062' - 12,131' (69', 12.5 FPH).				Daily Total:	\$ 30,513	
14:00	15:30	1:30	CIRC AND WEIGHT/VISC UP MUD SYSTEM (CONT. CIR HOLE VOLUME).				Cum. Wtr:	\$ 31,415	
15:30	17:30	2:00	DRLG 12,131' - 12,156' (25', 12.5 FPH).				Cum. Fuel	\$ 85,326	
17:30	00:00	6:30	CIRC AND WEIGHT/VISC UP MUD SYSTEM (CONT. CIR HOLE VOLUME).				Cum. Bits:	\$ 144,126	
00:00	06:00	6:00	DRLG 12,156' - 12,198' (42', 7.0 FPH).				BHA		
							6" DS	21	652.79
			WATER FLOW CAME IN AT 12,030' AT A RATE OF 1 BPM. OPERATION FROM				BS	1	4.01
			06:00 - 02:00 HAS BEEN TO CIRCULATE AND CONDITION HOLE AND				BIT	1	1.00
			MUD TO 50 VISC, 11.2 PPG TO CONTROL FLOW. 02:00 FLOW STABILIZED						
			WITH AN 8-12 FT THROUGH GAS BUSTER FLARE. PRESENTLY INCREASING						
			MUD WEIGHT TO 11.6 PPG.						
			APPROXIMATELY 840 BBLS GAIN THROUGHOUT DAY.						
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5529' 0'	Sunnyside	12349' 151'			
			Mesaverde	9399' 0'	Kenilworth	12567' 369'			
			Castlegate	11909' -289'	Aberdeen	12674' 476'	TOTAL BHA = 657.80		
			Desert	12129' -69'	Spring canyc	12809' 611'	Survey	MR	11880'
		24.00	Grassy	12249' 51'	TD	13006' 808'	Survey		
P/U	270	FLARE DRLG: 8-12'		GAS BUSTER		ON	BKG GAS 2971		
S/O	207	FLARE TRIP:		GAS BUSTER		NA	CONN GAS 5200		
ROT.	233	LAST CSG. RAN: 8 5/8		SET @		3565 KB	PEAK GAS 5200		
FUEL	Used: 1162	On Hand: 2929		Co.Man		J DUNCAN	TRIP GAS NA		
BIT N°	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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AUG 02 2007

DIV. OF OIL, GAS & MINING



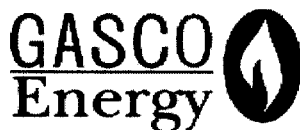
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL
T 09S R 19E S-19
43-042-38407

Well:	FED 12-19-9-19	Permit Depth:	13,115	Prog Depth:	13,009	Date:	8/3/2007	Days since spud:	26		
Current: Operations:	TRIP IN HOLE BIT N° 11										
Depth:	12198'	Prog:	0'	D Hrs:	0.0	AV ROP:	0.0	Formation:	DESERT		
DMC:	\$30,000	TMC:	\$107,379	TDC:	\$81,106	\$1,506,203					
Contractor:	NABORS 611			Mud Co:	MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.7	#1 F-1000 3.5 gpm	Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	60	SPM:	0	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/35	#2 F-1000 3.5 gpm	Type:	506ZX+	MI616	Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	17/35/43	SPM:	111	MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,306	
WL:	24	GPM:	394	S/N:	7114929	JX0298	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press:	1650	Jets:	6/16	6/16	Well Head:	\$ -	Water:	\$ 300	
Solids:	15	AV DC:	365	Depth out:	12198		TBG/Rods:	\$ -	Fuel:	\$ 18,000	
MBT:	14.5	AV DP:	198	Depth in:	11928	12198	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel:	105	FTG:	270		Tanks:	\$ -	Logging/Survey	\$ -	
Pt/Mf:	7.8/120	ECD:	10.7	Hrs:	24.5		Separator:	\$ -	Cement	\$ -	
Chlor:	12000	SPR #1:	54/360	FPH:	11.0		Heater:	\$ -	Bits:	\$ 9,500	
Ca:	<20	SPR #2:		WOB:	25-30		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5.7	Bitms. Up:	57.5	R-RPM:	60-80		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	18	Total Rot. Hrs:	388.0	Daily Total:	\$ -	Drilling Mud:	\$ 30,000		
06:00	11:00	5:00	CIRC AND CONDITION MUD 11.7+ PPG, 5% LCM 45-50 VISC.				Misc. / Labor:			\$ -	
11:00	13:00	2:00	PUMP PILL AND TRIP OUT W/ BIT N° 10.				Camp Exp:			\$ -	
13:00	16:00	3:00	CIRC AND CONDITION MUD 11.7+ PPG, 5% LCM 45-50 VISC.				Daily Total:			\$ 81,106	
16:00	20:00	4:00	TRIP OUT W/ BIT N° 10, (WELL STARTED TO FLOW).				Cum. Wtr:			\$ 31,415	
20:00	20:30	0:30	TRIP BACK INTO SHOE AT 3565'.				Cum. Fuel			\$ 103,326	
20:30	02:30	6:00	BUILD WEIGHT PILL TO 12.5 PPG, 5% LCM, 45-50 VISC. SPOT FROM SURFACE				Cum. Bits:			\$ 144,126	
				DOWN DP, AND BACK TO SURFACE (WELL STABLE).				BHA			
02:30	04:30	2:00	CONT. TRIP OUT W/ BIT N° 10.				6" DS	21	652.79		
04:30	06:00	1:30	TRIP IN HOLE W/ BIT N° 11.				BS	1	4.01		
								BIT	1	1.00	
RECEIVED											
AUG 03 2007											
DIV. OF OIL, GAS & MINING											
		Depth	Feet To Go	Depth	Feet To Go						
		Wasatch	5529'	Sunnyside	12349'	151'					
		Mesaverde	9399'	Kenilworth	12567'	369'					
		Castlegate	11909'	Aberdeen	12674'	476'					
		Desert	12129'	-69'	Spring canyc	12809'	611'	TOTAL BHA = 657.80			
		Grassy	12249'	51'	TD	13006'	808'	Survey	MR	11880'	
		24.00									
P/U	FLARE DRLG:			GAS BUSTER			BKG GAS				
S/O	FLARE TRIP:			GAS BUSTER			CONN GAS				
ROT.	LAST CSG. RAN: 8 5/8			SET @ 3565 KB			PEAK GAS				
FUEL	Used:	750	On Hand:	8300	Co.Man	J DUNCAN	TRIP GAS				
BIT N°	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	2	WT	M	X	I	BT	PR		



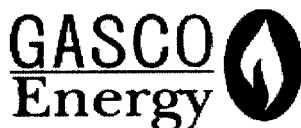
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

CONFIDENTIAL
T09S R19E S-19
43-042-38407

Well: FED 12-19-9-19	Permit Depth: 13,115	Prog Depth: 13,009	Date: 8/4/2007	Days since spud: 27	
Current: Operations: TRIP OUT W/ PLUGGED BIT.					
Depth: 12198'	Prog: 0'	D Hrs: 0.0	AV ROP: 0.0	Formation: DESERT	
DMC: \$26,604	TMC: \$133,984	TDC: \$50,210	\$1,556,413		
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST	
				INTANGIBLE COST	
MW: 11.7	#1 F-1000 3.5 gpm	Bit #: 11	Conductor: \$ -	Loc, Cost: \$ -	
VIS: 60	SPM: 0	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP: 20/35	#2 F-1000 3.5 gpm	Type: MI616	Int. Csg: \$ -	Day Rate: \$ 19,900	
Gel: 17/35/43	SPM: 111	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 2,306	
WL: 24	GPM: 394	S/N: JX0298	Float Equip: \$ -	Trucking: \$ -	
Cake: 2'	Press: 1650	Jets: 6/16	Well Head: \$ -	Water: \$ 300	
Solids: 15	AV DC: 365	Depth out:	TBG/Rods: \$ -	Fuel: \$ -	
MBT: 14.5	AV DP: 198	Depth in: 12198	Packers: \$ -	Casing Crew: \$ -	
PH: 7.8	JetVel: 105	FTG:	Tanks: \$ -	Logging/Survey \$ -	
Pf/Mf: 7.8/120	ECD: 10.7	Hrs:	Separator: \$ -	Cement \$ -	
Chlor: 12000	SPR #1: 54/360	FPH:	Heater: \$ -	Bits: \$ -	
Ca: <20	SPR #2:	WOB:	Pumping L/T: \$ -	Mud Motors \$ -	
DAP: 5.7	Btms. Up: 57.5	R-RPM:	Prime Mover: \$ -	Corrosion: \$ 100	
Time Break Down:		Total D.T. 18	M-RPM:	Misc: \$ -	
START	END	TIME	Total Rot. Hrs: 388.0	Daily Total: \$ -	
06:00	06:30	0:30	INSATLL ROTATIN HEAD RUBBER AND KELLY UP.		
06:30	12:30	6:00	BUILD MUD VOLUME TO 11.7#/LB, 50 VISC.		
12:30	14:00	1:30	TRIP IN HOLE, TAG BRIDEG AT 5889'		
14:00	16:00	2:00	CIRC AND CONDITION MUD TO 11.7#/LB, 50 VISC.		
16:00	01:00	9:00	WASH AND REAM 5889' - 7400' (MAINTAIN 11.7#/LB, 50 VISC).		
			WATER FLOW BROKE THROUGH STARTED FLOWING TO MUD PITS.		
01:00	02:00	1:00	TRIP IN HOLE TO 9900'.		
02:00	03:00	1:00	ATTEMPT TO BREAK CIRCULATION, BIT PLUGGED.		
02:00	03:00	1:00	TRIP OUT USING KELLY TO SINGLE OUT TO 8872'.		
RECEIVED					
AUG 06 2007					
DIV. OF OIL, GAS & MINING					
		Depth	Feet To Go	Depth	Feet To Go
		Wasatch	5529'	Sunnyside	12349'
		Mesaverde	9399'	Kenilworth	12567'
		Castlegate	11909'	Aberdeen	12674'
		Desert	12129' -69'	Spring canyc	12809'
		Grassy	12249' 51'	TD	13006'
23.92					
TOTAL BHA =		657.80			
Survey					
Survey					
P/U	FLARE DRLG:	GAS BUSTER		BKG GAS	
S/O	FLARE TRIP:	GAS BUSTER		CONN GAS	
ROT.	LAST CSG. RAN: 8 5/8	SET @ 3565 KB		PEAK GAS	
FUEL	Used: 1000	On Hand: 7300		Co.Man J DUNCAN	
BIT N°	10	ICS	OCS	DC	LOC
CONDITION	2	2	WT	M	X



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

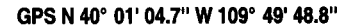
CONFIDENTIAL
T09S R19E S19
43-047-38407

Well: FED 12-19-9-19	Permit Depth: 13,115	Prog Depth: 13,009	Date: 8/5/2007	Days since spud: 28					
Current: Operations: TRIP OUT W/ PLUGGED BIT.									
Depth: 12198'	Prog: 0'	D Hrs: 0.0	AV ROP: 0.0	Formation: DESERT					
DMC: \$20,940	TMC: \$154,924	TDC: \$60,246	\$1,616,659						
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST					
INTANGIBLE COST									
MW: 11.3	#1 F-1000 3.5 gpm	Bit #: 11	Conductor: \$ -	Loc, Cost: \$ -					
VIS: 60	SPM: 0	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 20/30	#2 F-1000 3.5 gpm	Type: MI616	Int. Csg: \$ -	Day Rate: \$ 19,900					
Gel: 16/36/43	SPM:	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 2,306					
WL: 24+	GPM:	S/N: JX0298	Float Equip: \$ -	Trucking: \$ 1,500					
Cake: 2/	Press:	Jets: 6/16	Well Head: \$ -	Water: \$ 2,500					
Solids: 13	AV DC:	Depth out:	TBG/Rods: \$ -	Fuel: \$ -					
MBT: 14.5	AV DP:	Depth in: 12198	Packers: \$ -	Casing Crew: \$ -					
PH: 7.8	JetVel:	FTG:	Tanks: \$ -	Logging/Survey \$ 12,000					
Pt/Mf: 00/6.40	ECD:	Hrs:	Separator: \$ -	Cement \$ -					
Chlor: 12000	SPR #1:	FPH:	Heater: \$ -	Bits: \$ -					
Ca: <20	SPR #2:	WOB:	Pumping L/T: \$ -	Mud Motors \$ -					
DAP 5.1	Bitms. Up:	R-RPM:	Prime Mover: \$ -	Corrosion: \$ 100					
Time Break Down:		Total D.T. 18	M-RPM:	Misc: \$ -					
START	END	TIME	Total Rot. Hrs: 388.0	Daily Total: \$ -					
06:00	13:00	7:00	WORK PIPE AND SINGLE OUT JOINTS W/ KELLY TO 8872' (WO WIRELINE).						
13:00	16:00	3:00	RIG UP CASSED HOLE SOLUTIONS AND PERFORATE BTM DRILL COLLAR.						
16:00	24:00	8:00	BUILD VOLUME, CONDITON MUD, AND CIRC AND CONDITION HOLE FROM 8872' TO SURFACE.						
24:00	06:00	6:00	TRIP OUT W/ BIT 11.						
RECEIVED									
AUG 06 2007									
DIV. OF OIL, GAS & MINING									
		Depth	Feet To Go	Depth	Feet To Go				
		Wasatch	5529'	Sunnyside	12349'	151'			
		Mesaverde	9399'	Kenilworth	12567'	369'			
		Castlegate	11909'	Aberdeen	12674'	476'			
		Desert	12129'	Spring canyc	12809'	611'			
		Grassy	12249'	TD	13006'	808'			
24.00									
P/U		FLARE DRLG:		GAS BUSTER		BKG GAS			
S/O		FLARE TRIP:		GAS BUSTER		CONN GAS			
ROT.		LAST CSG. RAN: 8 5/8		SET @ 3565 KB		PEAK GAS			
FUEL Used: 1000		On Hand: 7300		Co.Man J DUNCAN		TRIP GAS			
BIT N°	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	NEW CONDITION								

43-047-38407

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43-047-38407

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T09SR19E 5-19
43-047-38407

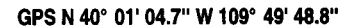


AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

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43-047-38407



Well: FED 12-19-9-19			Permit Depth: 13,115			Prog Depth: 13,009			Date: 8/9/2007			Days since spud: 32			
Current: Operations: WAIT ON WELDER TO REPAIR LEAK ON STAND PIPE.															
Depth: 12279'			Prog: 0'			D Hrs:			AV ROP:			Formation: GRASSY			
DMC: \$9,068			TMC:			\$186,810			TDC: \$32,874			\$1,758,979			
Contractor: NABORS 611						Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	12.2	#1 F-1000 3.5 gpm				Bit #:	11RR	Conductor:			\$ -	Loc, Cost:	\$ -		
VIS:	50	SPM: 0				Size:	7 7/8	Surf. Csg:			\$ -	Rig Move:	\$ -		
PV/YP:	15/30	#2 F-1000 3.5 gpm				Type:	MI616	Int. Csg:			\$ -	Day Rate:	\$ 19,900		
Gel:	16/35/43	SPM: 111				MFG:	STC	Prod Csg:			\$ -	Rental Tools:	\$ 2,306		
WL:	20	GPM : 394				S/N:	JX0298	Float Equip:			\$ -	Trucking:	\$ -		
Cake:	2/	Press: 1650				Jets:	6/16	Well Head:			\$ -	Water:	\$ 500		
Solids:	15	AV DC: 365				Depth out:	12279	TBG/Rods:			\$ -	Fuel:	\$ -		
MBT:	14.5	AV DP: 198				Depth in:	12198	Packers:			\$ -	Casing Crew:	\$ -		
PH:	7.8	JetVel: 105				FTG:	81	Tanks:			\$ -	Logging/Survey	\$ -		
Pt/Mt:	.00/5.10	ECD: 10.7				Hrs:	13.0	Separator:			\$ -	Cement	\$ -		
Chlor:	12000	SPR #1 : 54/580				FPH:	6.2	Heater:			\$ -	Bits:	\$ -		
Ca:	<20	SPR #2 :				WOB:	22-25	Pumping L/T:			\$ -	Mud Motors	\$ -		
DAP:	4.5	Bims. Up:				R-RPM:	65	Prime Mover:			\$ -	Corrosion:	\$ 100		
Time Break Down:					Total D.T.		M-RPM:		NA		Misc:		\$ -	Consultant:	\$ 1,000
START	END	TIME	18		Total Rot. Hrs:			401.0		Daily Total:		\$ -	Drilling Mud:		\$ 9,068
06:00	08:00	2:00	TRIP OUT TO 6232' WELL STARTED TO FLOW.										Misc. / Labor:		\$ -
08:00	09:30	1:30	PUMP 12.3 PPG PILL TO CONTROL WELL FLOW.										Camp Exp:		\$ -
09:30	14:30	5:00	TRIP OF HOLE.										Daily Total:		\$ 32,874
14:30	20:30	6:00	TRIP IN HOLE W/ BIT N° 12 TO 9000'.										Cum. Wtr:		\$ 43,515
20:30	21:00	0:30	KELLY UP ATEMPT TO CIRCULATE, WITH NO RETURNS.										Cum. Fuel		\$ 85,326
21:00	23:00	2:00	TRIP OUT TO 6000'.										Cum. Bits:		\$ 144,126
23:00	23:30	0:30	KELLY UP ATEMPT TO CIRC WITH NO RETURNS, (DUE TO HEAVY SURFACE MUD PLUG).										BHA		
23:30	01:30	2:00	TRIP OUT TO SHOE.										6" DS	20	621.71
01:30	05:00	3:30	BREAK CIRCULATION, CIRCULATE AND CONDITION MUD.										BS	1	4.01
05:00	06:00	1:00	WAIT ON WELDER TO REPAIR LEAK ON STAND PIPE.										BIT	1	1.00
RECEIVED			DP FLOAT FAILS TO SEAL, LIKELY DUE TO LCM IN SYSTEM. WHILE WAITING												
			ON WELDER TO REPAIR MUD LINE, TRIP OUT TO CHECK DP FLOAT.												
AUG 09 2007															
			Depth		Feet To Go		Depth		Feet To Go						
			Wasatch	5529'	Sunnyside		12349'	70'							
			Mesaverde	9399'	Kenilworth		12567'	288'							
			Castlegate	11909'	Aberdeen		12674'	395'	TOTAL BHA = 626.72						
			Desert	12129'	-150'	Spring canyc		12809'	530'	Survey					
			Grassy	12249'	-30'	TD		13006'	727'	Survey					
P/U			FLARE DRLG:						GAS BUSTER			BKG GAS			
S/O			FLARE TRIP:						GAS BUSTER			CONN GAS			
ROT.			LAST CSG. RAN: 8 5/8						SET @ 3565 KB			PEAK GAS			
FUEL Used: 520			On Hand: 3439						Co.Man J DUNCAN			TRIP GAS			
BIT N°	11RR		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION			2		2	WT	M	X	I	BT	PR				

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GASCO
Energy 

GPS N 40° 01' 04.7" W 109° 49' 48.8"

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CONFIDENTIAL

T 09S R 19E S-19

43-047-38407



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40156

GPS N 40° 01' 04.7" W 109° 49' 48.8"

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 8/15/2007		Days since spud: 38	
Current Operations: TRIP OF BIT									
Depth: 12680'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: Aberdeen	
DMC: \$3,796		TMC: \$245,045		TDC: \$27,652		INTANGIBLE COST \$2,031,165			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	12.1	#1 F-1000 3.5 gpm	Bit #:	14	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	36	SPM: 0	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	9/18	#2 F-1000 3.5 gpm	Type:	VTD616	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	12/22/28	SPM: 111	MFG:	VAREL	Prod Csg:	\$ -	Rental Tools:	\$ 2,308	
WL:	24+	GPM: 394	S/N:	3653	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1700	Jets:	3X16-3X18	Well Head:	\$ -	Water:	\$ -	
Solids:	16	AV DC: 362	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	13.75	AV DP: 196	Depth in:	12680	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 105	FTG:	0	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	00/7.60	ECD: 12.5	Hrs:	0.0	Separator:	\$ -	Cement	\$ -	
Chlor:	12000	SPR #1: 54/580	FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2:	WOB:	22-25	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	6	Btms. Up: 61	R-RPM:	65	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	18.5	Total Rot. Hrs:	431.5	Daily Total:	\$ -	Drilling Mud:	\$ 3,796
06:00						Misc. / Labor:	\$ -		
0						Camp Exp:	\$ 550		
0						Daily Total:	\$ 27,652		
0						Cum. Wtr:	\$ 49,532		
0						Cum. Fuel	\$ 99,287		
0						Cum. Bits:	\$ 194,229		
0						BHA			
						6" DS	20	621.71	
						BS	1	4.01	
						BIT	1	1.00	
RECEIVED									
AUG 14 2007									
DIV. OF OIL, GAS & MINING									
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5529' 0'	Sunnyside	12349' 0'			
			Mesaverde	9399' 0'	Kenilworth	12567' 0'			
			Castlegate	11909' 0'	Aberdeen	12674' 0'			
			Desert	12129' 0'	Spring can	12809' 129'			
		0.00	Grassy	12249' 0'	TD	13006' 326'			
							TOTAL BHA = 626.72		
P/U	255	FLARE DRLG: NONE		GAS BUSTER VENTING		BKG GAS		100	
S/O	210	FLARE TRIP:		GAS BUSTER		CONN GAS		100	
ROT.	226	LAST CSG. RAN: 8 5/8		SET @ 3565 KB		PEAK GAS		100	
FUEL	Used: 1714	On Hand: 3838		Co.Man Scott Allred		TRIP GAS		100	
BIT # 14		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		2	8	RO	S&T	X	1/16	WT	PR

43-047-38407

Well:	FED 12-19-9-19	Permit Depth:	13,115	Prog Depth:	13,009	Date:	8/15/2007	Days since spud:	38
Current Operations:						DRLG			
Depth:	13030'	Prog:	350'	D Hrs:	19.5	AV ROP:	17.9	Formation:	Spring canyon
DMC:	\$9,719	TMC:	\$250,968			TDC:	\$40,179	\$2,043,691	
Contractor:	NABORS 611	Mud Co:	MI DRLG FLUIDS				TANGIBLE COST	INTANGIBLE COST	
MW:	12.1	#1 F-1000 3.5 gpm	Bit #:	14		Conductor:	\$ -	Loc,Cost:	\$ -
VIS:	36	SPM: 0	Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/Y.P:	9/18	#2 F-1000 3.5 gpm	Type:	VTD616		Int. Csg:	\$ -	Day Rate:	\$ 19,900
Gel:	12/22/28	SPM: 111	MFG:	VAREL		Prod Csg:	\$ -	Rental Tools:	\$ 2,306
WL:	24+	GPM : 394	S/N:	3653		Float Equip:	\$ -	Trucking:	\$ -
Cake:	2/	Press: 1700	Jets:	3X16-3X18		Well Head:	\$ -	Water:	\$ 6,191
Solids:	16	AV DC: 362	Depth out:			TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	13.75	AV DP: 196	Depth in:	12680		Packers:	\$ -	Casing Crew:	\$ -
PH:	7.8	JetVel: 105	FTG:	350		Tanks:	\$ -	Logging/Survey	\$ -
Pt/Mf:	00/7.60	ECD: 12.5	Hrs:	19.5		Separator:	\$ -	Cement	\$ -
Chlor:	12000	SPR #1 : 54/580	FPH:	17.9		Heater:	\$ -	Bits:	\$ 963
Ca:	20	SPR #2 :	WOB:	22-25		Pumping L/T:	\$ -	Mud Motors	\$ -
DAP	6	Btms. Up: 61	R-RPM:	65		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	18.5	Total Rot. Hrs:	451.0	Daily Total:	\$ -	Drilling Mud:	\$ 9,719
06:00	07:30	1:30	CONT. TIH				Misc. / Labor: \$ -		
07:30	10:30	3:00	TAG FILL @12190, WASH AND REAM TO 12680				Camp Exp: \$ -		
10:30	06:00	19:30	DRLG 12680' TO 13030' (350' @ 19.5 FPH)				Daily Total: \$ 40,179		
							Cum. Wtr: \$ 55,723		
							Cum. Fuel \$ 99,287		
							Cum. Bits: \$ 195,191		
			RECEIVED AUG 15 2007				BHA		
							6" DS	20	621.71
							BS	1	4.01
							BIT	1	1.00
			DIV. OF OIL, GAS & MINING						
				Depth	Feet To Go		Depth	Feet To Go	
			Wasatch	5529'	0'	Sunnyside	12349'	0'	
			Mesaverde	9399'	0'	Kenilworth	12567'	0'	
			Castlegate	11909'	0'	Aberdeen	12674'	0'	
			Desert	12129'	0'	Spring can	12809'	0'	
			Grassy	12249'	0'	TD	13055'	25'	
							TOTAL BHA = 626.72		
							Survey		
							MR		
P/U	270	FLARE DRLG:		6'	GAS BUSTER		YES	BKG GAS	
S/O	215	FLARE TRIP:		15 /20	GAS BUSTER		YES	CONN GAS	
ROT.	235	LAST CSG. RAN:		8 5/8	SET @		3565 KB	PEAK GAS	
FUEL Used:	1714	On Hand:		3838	Co.Man		Scott Allred	TRIP GAS	
BIT #		14	ICS	OCS	DC	LOC	B/S	G	ODC
CONDITION		2	8	RO	S&T	X	1/16	WT	RP PR

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43-047-38407

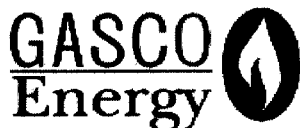
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T09S R19ES-19
43-047-38407



GPS N 40° 01' 04.7" W 109° 49' 48.8"

RECEIVED
AUG 17 2007



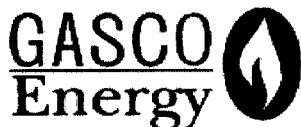
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DAILY DRILLING REPORT
AFE # 40156

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T09S R19E S-19
43-047-38407

GPS N 40° 01' 04.7" W 109° 49' 48.8"

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 8/18/2007		Days since spud: 41	
Current: Operations:					CLEAN MUD PITS				
Depth: 13055'		Prog: 0'		D Hrs: 1.0		AV ROP: 0.0		Formation: Spring canyon (TD)	
DMC: \$4,404		TMC: \$269,026		TDC: \$341,415		\$2,486,936			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	SPM:	MFG:		Prod Csg:	\$ 210,688	Rental Tools:	\$ 2,306		
WL:	GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:	Jets:		Well Head:	\$ 1,323	Water:	\$ -		
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ 23,730		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ 81,559		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	18.5	Total Rot. Hrs:	454.0	Daily Total:	\$ 212,011	Drilling Mud:	\$ -
06:00	08:00	2:00	LAY DOWN DRILL PIPE			Misc. / Labor:	\$ 909		
08:00	09:30	1:30	BREAK DOWN KELLY			Camp Exp:	\$ -		
09:30	11:30	2:00	LAY DOWN DRILL COLLARS			Daily Total:	\$ 129,404		
11:30	13:00	1:30	RIG UP WEATHERFORD TO RUN CASING			Cum. Wtr:	\$ 55,723		
13:00	21:00	8:00	RUN 298 JT OF 4 1/2 P-110 32# CASING			Cum. Fuel	\$ 113,200		
21:00	23:00	2:00	CIRC OUT GAS FOR CASING			Cum. Bits:	\$ 195,191		
23:00	04:30	5:30	RU SUHLUMBERGER AND CEMENT 4 1/2 PRODUCTION CASING WITH			BHA			
04:30			20 BBLs. CW100, 1605 SKS HI-LIFT + ADD LEAD (YIED=1.75 H2O=9.17 GL/SK			6" DS	20	621.71	
0			@ 13.0 PPG.) 630 SKS 50/50 POZ G+ ADDS TAIL (YIELD = 1.28 H2O= 5.91			BS	1	4.01	
0			GL/SK @ 14.1 PPG.)DISPLACE W/ KCL WATER 192 BBLs BUMP PLUG			BIT	1	1.00	
0			W/ 1000 PSI HELD , CEMENT BACK TO SURFACE 145 BBLs GONE						
04:30	06:00	1:30	CLEAN OUT MUD TANKS						
Release Rig @ 10:00 A.M. on 8/18/2007									
RECEIVED									
AUG 20 2007									
						TOTAL BHA = 626.72			
						DIV. OF OIL, GAS & MINING			
						Survey	MR	12680'	
						Survey	2°	13050'	
P/U 270		FLARE DRLG: 0'		GAS BUSTER YES		BKG GAS		3500	
S/O 215		FLARE TRIP: 15 /20		GAS BUSTER YES		CONN GAS		3650	
ROT. 235		LAST CSG. RAN: 8 5/8		SET @ 3565 KB		PEAK GAS		3900	
FUEL Used: 527		On Hand: 5684		Co.Man Scott Allred		TRIP GAS		2850	
BIT # 0		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 40156

CONFIDENTIAL
T09S R19E S-19
43-047-38409

GPS N 40° 01' 04.7" W 109° 49' 48.8"

Well: FED 12-19-9-19		Permit Depth: 13,115		Prog Depth: 13,009		Date: 8/18/2007		Days since spud: RD1	
Current: Operations:					CLEAN MUD PITS				
Depth: 13055'		Prog: 0'		D Hrs: 1.0		AV ROP: 0.0		Formation:	
DMC: \$0		TMC:		\$264,622		TDC: \$20,100		\$2,165,621	
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rlg Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 18,100		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ -		
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1:	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2:	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	18.5	Total Rot. Hrs:	454.0	Daily Total:	\$ -	Drilling Mud:	\$ -
06:00	18:00	12:00	RD FLOOR AND CLEAN PITS				Misc. / Labor:	\$ 1,000	
18:00	06:00	12:00	RD LAY OVER DERRICK AND MOVE BACK YARD				Camp Exp:	\$ -	
06:00							Daily Total:	\$ 20,100	
0							Cum. Wtr:	\$ 55,723	
0							Cum. Fuel	\$ 113,200	
0							Cum. Bits:	\$ 195,191	
0							BHA		
0							6" DS	20	621.71
0							BS	1	4.01
0							BIT	1	1.00
0									
0									
0									
0									
RECEIVED									
AUG 20 2007									
DIV. OF OIL, GAS & MINING									
							TOTAL BHA = 626.72		
							Survey	MR	12680'
							Survey	2"	13050'
P/U	270	FLARE DRLG: 0'		GAS BUSTER		YES	BKG GAS		3500
S/O	215	FLARE TRIP: 15 /20		GAS BUSTER		YES	CONN GAS		3650
ROT.	235	LAST CSG. RAN: 8 5/8		SET @		3565 KB	PEAK GAS		3900
FUEL	Used:	527	On Hand:	5684	Co.Man	Scott Allred	TRIP GAS		2850
BIT #	0	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

CONFIDENTIAL

43-047-38407
19 9 5 19e

September 17, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - FEDERAL 12-19-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the FEDERAL 12-19-9-19 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

SEP 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2018' FNL & 664' FWL
SW NW of Section 19-19S-R19E

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or C.A. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 12-19-9-19

9. API Well No.
43-047-38407

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 6/28/07. TD was reached on 8/16/07. At the current time this well is shut in waiting on completion. Completion procedures were delayed due to the low gas prices in the area. We expect to start completing this well around 11/20/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

October 30, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2018' FNL & 664' FWL SW NW of Section 19-T9S-R19E		8. Well Name and No. Federal 12-19-9-19
		9. API Well No. 43-047-38407
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

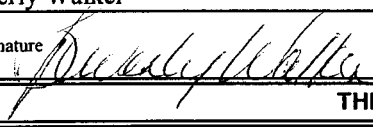
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 11/20/2007

RECEIVED

NOV 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature 	Date November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

9S 19E 19 2018' FNL & 664' FWL

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 12-19-9-19

9. API Well No.
43-047-38407

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company. A copy of Gasco's approved permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 30 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address 3b. Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S-19 T09S R19E 2018' FNL & 664' FWL

5. Lease Serial No.
UTU-76033
6. If Indian, Allottee, or Tribe Name
NA
7. If Unit or CA. Agreement Name and/or No.
NA
8. Well Name and No.
Federal 12-19-9-19
9. API Well No.
43-047-38407
10. Field and Pool, or Exploratory Area
Riverbend
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/14/07

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Signature

Title

Engineering Technician

Date

November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 12-10-2007

Initials: KS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Gasco Production Company		7. Unit or CA Agreement Name and No. NA
3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112		8. Lease Name and Well No. Federal 12-19-9-19
3a. Phone No. (include area code) 303-483-0044		9. API Well No. 43-047-38407
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2018' FNL & 664' FWL SW NW of Section 19-T9S-R19E At top prod. interval reported below same At total depth same 9S 19E 19		10. Field and Pool, or Exploratory Riverbend
14. Date Spudded 07/08/07		11. Sec., T., R., M., or Block and Survey or Area 12-19-9-19
15. Date T.D. Reached 08/15/07		12. County or Parish Uinta
16. Date Completed 11/20/07		13. State Utah
17. Elevations (DF, RKB, RT, GL)* GL: 4851'; KB:4869'		

18. Total Depth: MD 13055 TVD 13055	19. Plug Back T.D.: MD 13055 TVD 13055	20. Depth Bridge Plug Set: MD NA TVD NA
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CD, CN, GR, DIG, CBL, VDL, CCL, GR, CAL, DN, IDL		22. Was well <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40		45 sx Class G	5.1	Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3565		640 sx Class G	390	Circ to Surf	
						370 sx Class G	75		
7 7/8"	4 1/2 P110	13.5#	0	12991		1605 sx HiLift	345	Inside Surf	
						630 sx 50/50 poz G	90		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	

25. Producing Intervals								26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Blackhawk	12784	12792	See Attached								
B)											
C)											
D)											
E)											

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
See Attached									

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/07	11/23/07	24	→	0	1,960	184			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI	0	→	0	1,960	184			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

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DEC 26 2007
DIV. OF OIL, GAS & MINING

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,520	9,400	TD'd within Blackhawk		
Dark Canyon	9,400	9,434			
Mesaverde	9,434	11,880			
Blackhawk	12,108	13,055			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Operations Engineer ISignature  Date 12/12/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 12-19-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12784-92	0.38	24	Open
	0.38		Open
	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12784-92	Fraced well w/ 110 gal Gypton T-240 scale chem., 4000# 100 mesh, and 140,600# 20-40 Versaprop, using 95112 gal (2265 bbls) 25# and 20# XL-BHT-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2018' FNL & 664' FWL
SW NW of Section 19-T9S-R19E

5. Lease Serial No.

UTU-76033

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Federal 12-19-9-19

9. API Well No.

43-047-38407

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

APR 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

April 15, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

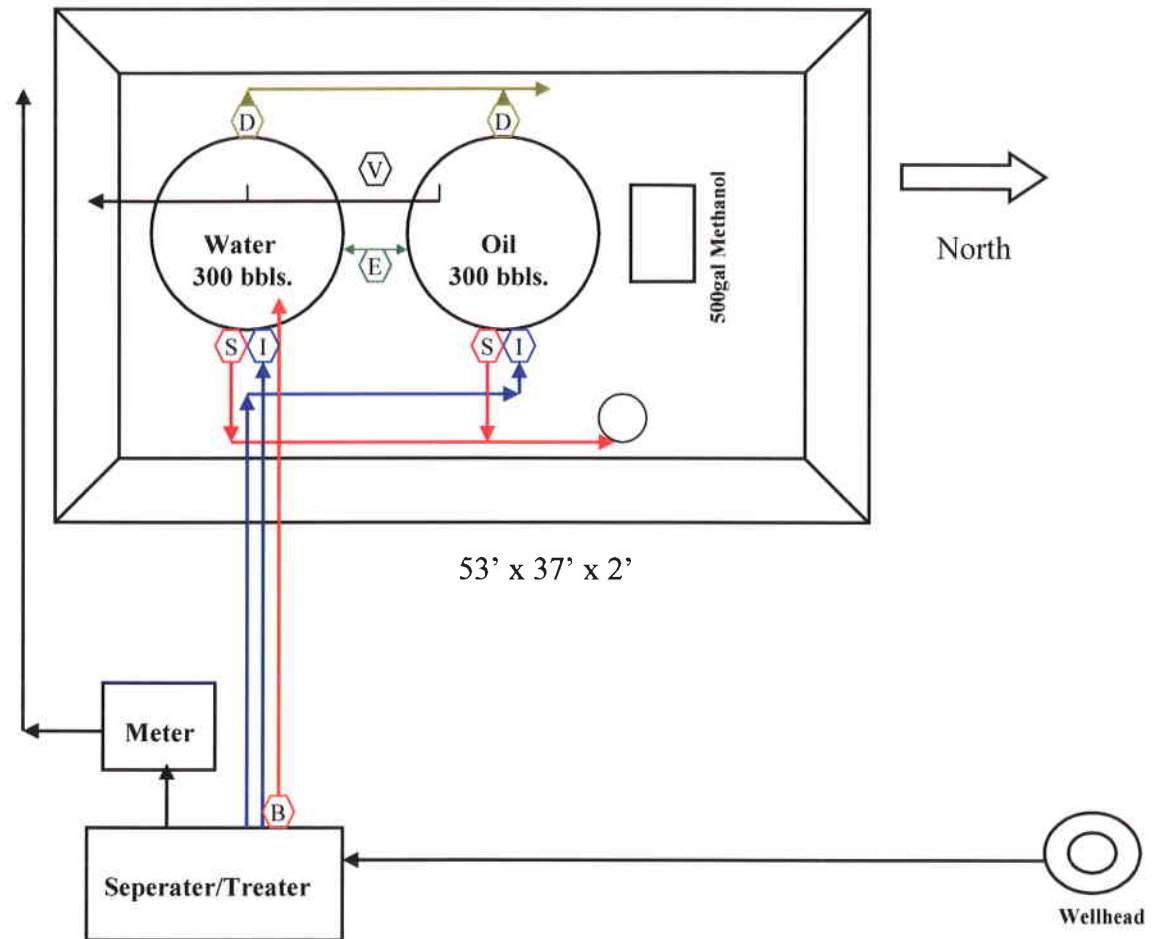
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Federal 12-19-9-19
 SW/NW, Sec. 19, T9S - R19E
 Uintah County, Utah
 UTU-76033
 API # - 043-047-38407



Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
 8 Inverness Drive East
 Suite 100
 Englewood, CO 80112-5625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2018' FNL & 664' FWL
SW NW of Section 19-T9S-R19E

5. Lease Serial No.
UTU-76033
6. If Indian, Allottee, or Tribe Name
NA
7. If Unit or CA. Agreement Name and/or No.
NA
8. Well Name and No.
Federal 12-19-9-19
9. API Well No.
43-047-38407
10. Field and Pool, or Exploratory Area
Riverbend
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Jessica Berg

Date

December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

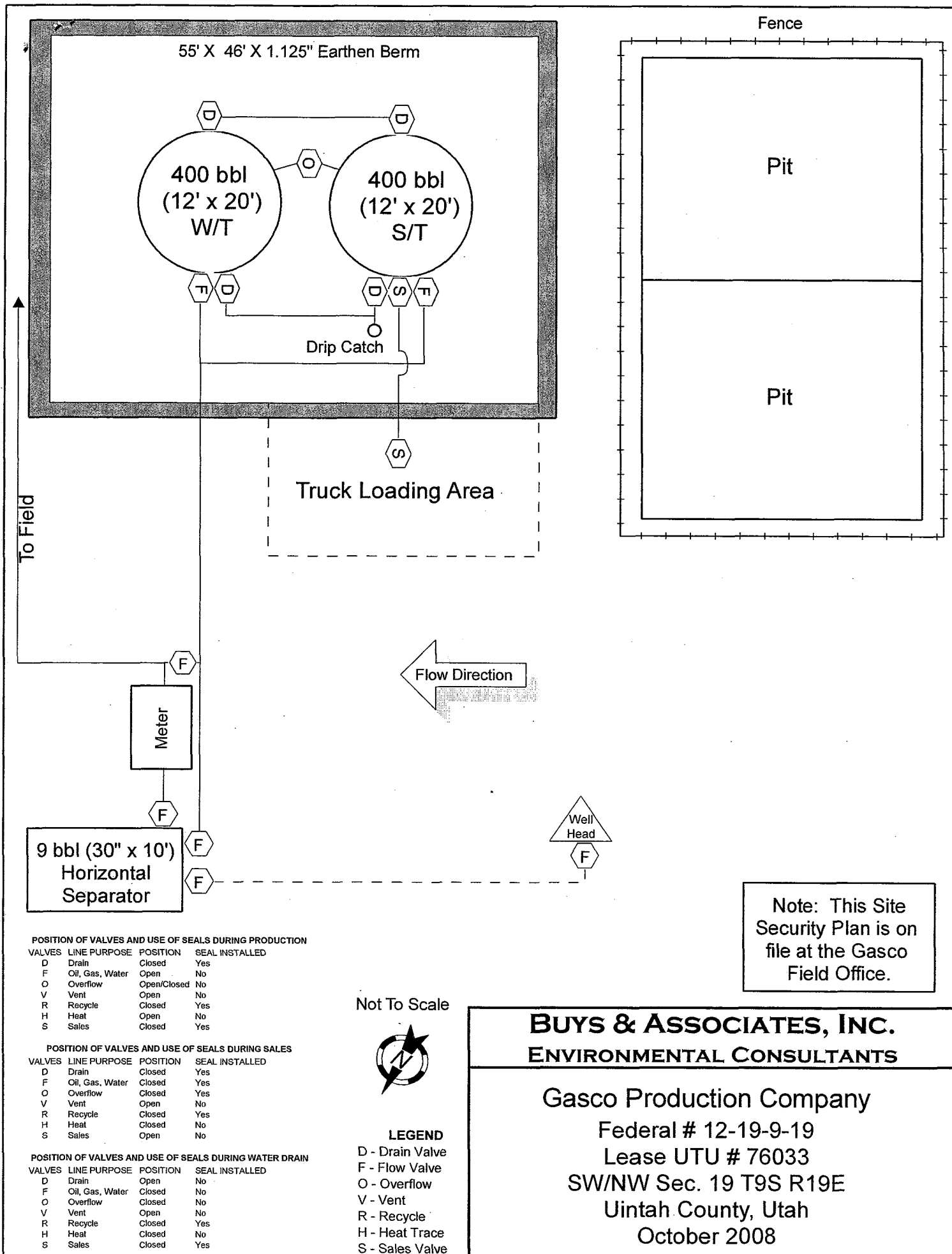
Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

Not To Scale



LEGEND

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
H - Heat Trace
S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal # 12-19-9-19
Lease UTU # 76033
SW/NW Sec. 19 T9S R19E
Uintah County, Utah
October 2008



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 12-19-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2018' FNL & 664' FWL SW NW of Section 19-T9S-R19E		9. API Well No. 43-047-38407
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*Gasco landed 368 joints of 2 3/8" 4.7# N-80 tubing with a 1.875" x-nipple on bottom @
12,271' on 5/7/09.*

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DR E, #100 CITY ENGLEWOOD STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Federal 12-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018' FNL & 664' FWL		9. API NUMBER: 4304738407
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 9S 19E		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: production enhancement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to run 2 3/8" tubing into this well in order to enhance current production. The well has been flowing up 4 1/2" casing since completion and liquid loading is suspected to be hampering potential production. Landing 2 3/8" tubing down near the producing formations will dramatically reduce the flow rate necessary to avoid any liquid lading problems.

Also, landing tubing in the wellbore will allow Gasco to pump a combination foamer/scale inhibitor chemical down the annulus. This will prevent any scaling tendencies from commingled waters as well as greatly lower the specific gravity of the produced water, thus helping the well unload and flow at a more stable rate up the tubing.

(rec'd after work completed 4/8m)

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/6/2009</u>

(This space for State use only)

RECEIVED
AUG 11 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 12-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047384070000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to fracture stimulate all remaining production intervals in the Mesaverde Formation. Gasco has identified six (6) different zones that will be fracture treated within this formation. Each zone will be fully stimulated with approximately 55,076 pounds of white sand and approximately 1,275 barrels of water.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: October 28, 2010

By: *[Signature]*

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/18/2010

INLAND PRODUCTION COMPANY
EIGHT MILE FEDERAL 1-24



NEWFIELD PRODUCTION
FEDERAL 1-24T-9-18

FEDERAL



11-19-9-19

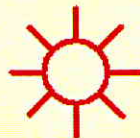
FEDERAL



21-19-9-19

ON
8

FEDERAL



12-19-9-19

FI
32

19

NEWFIELD PRODUCTION



FEDERAL 9-24-9-18

FEDERAL



23-19-9-19

Gasco Leases



Gasco Energy Federal 12-19-9-19
Sec 19-T9S-R19E
Uintah County, Utah



RECEIVED October 18, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 12-19-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047384070000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/23/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco has finished fracture treating the remaining six productive intervals in the Mesaverde formation. The volumes of sand and water pumped in each stage can be found on the attached wellbore schematic under stage 2 through stage 7. Gasco intends to drill plugs, run a production log and land tubing in this well as soon as a workover rig becomes available.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 02/01/2011

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 2/1/2011	

As of 10/23/2010

LEASE: UTU-76033 WELL #: Federal 12-19-9-19
 FIELD: Riverbend
 LOCATION: 2018' FNL & 664' FWL
 COUNTY: Uintah ST: Utah API: 43-047-38407

GL:	4851
SPUD DATE:	7/8/2007
COMP DATE:	11/20/2007

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 40'
 SX: 45 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,565
 SX: 1010 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 12,991
 SX: 1605 sx Hi-Lift
630 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 11/20/07
 PRODUCTION METHOD Flow
 CHOKE SIZE 12/64
 Csg PRESSURE 2525
 OIL (BBL) 0
 GAS (MCF) 1960
 WATER (BBL) 184

No Tubing

Smith 10k Copper Head Bridge Plug @ 12,695'. (10/13/2010)

Flow Through Frac Plugs:
 Smith D2 10k Bio Ball FTFP

Stimulation

Stage 7:	FR slickwater frac well w/ 1497# 100 mesh sand, 61,439# 30/50 white sand, and 1,307 bbls FR slick water (CLO2)	10/21/2010	10958-62 10988-91 11001-03	} Stage 7 - Lower Mesaverde	
Stage 6:	FR slickwater frac well w/ 1128# 100 mesh sand, 49,801# 30/50 white sand, and 1,114 bbls FR slick water (CLO2)	10/21/2010	FTFP @ 11018 11084-87 11151-53 11161-64		} Stage 6 - Lower Mesaverde
Stage 5:	FR slickwater frac well w/ 1055# 100 mesh sand, 46,183# 30/50 white sand, and 1,042 bbls FR slick water (CLO2)	10/21/2010	FTFP @ 11183 11536-39 11618-22		
Stage 4:	FR slickwater frac well w/ 1168# 100 mesh sand, 48,158# 30/50 white sand, and 1,089 bbls FR slick water (CLO2)	10/21/2010	FTFP @ 11638 11802-06 11865-67 11884-87	} Stage 4 - Lower Mesaverde	
Stage 3:	FR slickwater frac well w/ 1675# 100 mesh, 73,384# 30/50 white sand, and 1,563 bbls FR slick water (CLO2 water)	10/21/2010	FTFP @ 11907 12124-27 12193-95 12236-40		} Stage 3 - Desert Grassy
Stage 2:	FR slickwater frac well w/ 1,274# 100 mesh, 52,491# 30/50 white sand, and 1,505 bbls FR slick water (CLO2 water)	10/21/2010	FTFP @ 12260 12556-60 12632-25 12672-75	} Stage 2 - Kenilworth/Aberdeen	
Stage 1:	Frac well w/ 110 gal Gypton T-240 scale chem., 4000# 100 mesh, and 140,600# 20-40 Versaprop, using 95112 gal (2265 bbls) 25# and 20# XL-BHT-I	11/20/2007	BP 12695 12784-92		Stage 1 - Spring Canyon

3-3/4" Bit x POBS (none)

PBSD @

Revised By	Date
KTM	11/10/2010

MD 13,055
 TD 13,055

RECEIVED February 01, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 12-19-9-19
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9. FIELD and POOL or WILDCAT: PARIETTE BENCH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company contracted Cimarron Energy Inc. to set up and run a produced water evaporative pilot test. The pilot test utilized a storage tank and a burner system that flash boiled the water leaving behind sediment on the well site.

The pilot test was run to contrast the economics of evaporating produced water at the well site versus the traditional trucking the produced water to disposal facilities. Based on average pricing of natural gas during the pilot test it cost \$1.88 to evaporate a barrel of water. This cost does not take into account the cost to purchase the equipment. Just using the water disposal cost compared to Gasco's current practice the cost per barrel is not cost effective to implement.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 10/31/2011	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S